

**From:** [Paul Cohen](#)  
**To:** [Paynter, Patrick](#)  
**Cc:** [David O'Keeffe](#); [Imran Khan](#)  
**Subject:** Re: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]  
**Date:** Friday, 25 August 2017 6:29:30 PM  
**Attachments:** [image001.jpg](#)  
[4C6578B2-AF8B-4C3D-94D5-248E1388563Bf91.jpg](#)

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Hi Patrick

I have spoken to David regarding Form 4.

Despite earlier meetings and discussions, it is evident that there remain unresolved issues relating to the preferred positioning of Tower 3C-6A and Tower 3C-5A and the consequences for the playing areas of the golf course. There are also concerns relating to the method of accessing the tower sites to minimise damage to the golf course. These are issues which would need to be addressed in the EIS and the DA.

Jamie Dawson has spoken with Stephen Bell this afternoon and identified the golf course issues. Stephen has acknowledged these concerns and has undertaken to seek advice and clarify the matters next week.

It would be prudent to defer provision of a Form 4 Authorisation until there is agreement between Woodhaven and TransGrid on the matters outlined above but previously dealt with in depth. If found necessary, adjustment to the EIS and DA now would avoid potential delays that might arise if Woodhaven was required to formally register its concerns through public notification processes.

Woodhaven will respond without delay once Stephen Bell responds and it is satisfied its concerns are addressed.

Regards

Paul Cohen

*PAUL COHEN MURP FPIA*

*DIRECTOR*



*CAMPBELL DION PTY LTD*

*25 SOMERSET STREET DUFFY ACT 2611*

*PHONE 02 62883719*

*MOBILE [REDACTED]*

---

**From:** "Paynter, Patrick" <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Date:** Wednesday, 23 August 2017 2:19 pm  
**To:** Paul Cohen [REDACTED]  
**Cc:** Asoka Wijeratne [REDACTED]  
**Subject:** Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Paul,

Any further progress in getting Form 4 signed by David? Would it be possible to get you to sign on behalf of Woodhaven Investments?

Regards

Patrick

**Patrick Paynter** | Principal Engineer/Planner | Infrastructure Planning  
Phone: 02 6207 2434 | Email: [patrick.paynter@act.gov.au](mailto:patrick.paynter@act.gov.au)  
**Planning Policy** | Environment, Planning and Sustainable Development Directorate | ACT Government  
Dame Pattie Menzies House, Challis Street Dickson | GPO Box 158 Canberra ACT 2601 |  
[www.planning.act.gov.au](http://www.planning.act.gov.au)

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**From:** Paynter, Patrick  
**Sent:** Friday, 11 August 2017 12:19 PM  
**To:** 'Paul Cohen' [REDACTED]  
**Subject:** RE: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Paul,

I think so. Imran would have sent an earlier version so if you can use what I have sent that would be appreciated.

Regards

Patrick

---

**From:** Paul Cohen [REDACTED]  
**Sent:** Friday, 11 August 2017 11:55 AM  
**To:** Paynter, Patrick  
**Subject:** Re: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Hi Patrick

Imran Khan sent me the above form for David's signature yesterday,

Is this the same request?

Regards

Paul

*PAUL COHEN MURP FPIA*

*DIRECTOR*



*CAMPBELL DION PTY LTD*

*25 SOMERSET STREET DUFFY ACT 2611*

*PHONE 02 62883719*

*MOBILE* [REDACTED]

---

**From:** "Paynter, Patrick" <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>

**Date:** Friday, 11 August 2017 11:46 am

**To:** David O'Keeffe [REDACTED], Paul Cohen [REDACTED]

**Subject:** Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

David, Paul,

As part of the EIS and DA processes for the ACT 2nd electricity supply project, the proponent is required to obtain authorisations from lessees and land custodians ahead of submitting an EIS and DA to ACTPLA. This is in addition to the Form 1M for the EIS scoping document request that you kindly agreed to sign previously.

I have included a pre-filled Form 4 for your authorisation as the lessee for the three blocks forming part of the golf course and the new development of Ginninderra Estate.

If you could please sign this form, scan and return to me in the next week or so that would be greatly appreciated.

If you require any further information please let me know.

Regards

Patrick

Patrick Paynter | Principal Engineer/Planner | Infrastructure Planning  
Phone: 02 6207 2434 | Email: [patrick.paynter@act.gov.au](mailto:patrick.paynter@act.gov.au)  
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**From:** [Paynter, Patrick](#)  
**To:** "David O'K"  
**Cc:** [Wijeratne, Asoka](#)  
**Subject:** Tower locations and access for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]  
**Date:** Wednesday, 13 September 2017 12:41:00 PM  
**Attachments:** [Woodhaven form 4 2017-39.docx](#)  
[image001.jpg](#)

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David,

Yesterday we had a very productive meeting with Golf Club Management (Andrew Smith, Dave Ramage and Duty manager), Paul Cohen, Jamie Dawson, Stephen Bell, Asoka Wijeratne and myself.

I am in the process of engaging Jamie Dawson to provide assistance in identifying the best access options in consultation with the golf club management and yourself. Access options were identified during the discussion and again on site. We expect that this exercise will lead to an agreeable outcome for all parties. TransGrid via Stephen Bell assured that it would do everything possible to reduce adverse impact on the golf club operation during construction.

Given that there is a significant amount of good will from all parties to reach an agreeable outcome, can I please request that you provide us with a completed Form 4. I have attached a revised version for your signature.

Regards

Patrick

**Patrick Paynter | Principal Engineer/Planner | Infrastructure Planning**

Phone: 02 6207 2434 | Email: [patrick.paynter@act.gov.au](mailto:patrick.paynter@act.gov.au)

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---

**From:** David O'K [REDACTED]  
**Sent:** Friday, 1 September 2017 2:20 PM  
**To:** Paynter, Patrick <Patrick.Paynter@act.gov.au>  
**Cc:** Jamie Dawson [REDACTED]; Paul Cohen [REDACTED]  
Wijeratne, Asoka <Asoka.Wijeratne@act.gov.au>; Andrew Smith  
[REDACTED]; Dave Ramage [REDACTED]  
**Subject:** Re: Tower locations and access for ACT 2nd electricity supply project  
[SEC=UNCLASSIFIED]

Thanks Patrick.

I'm sure it can be resolved quite amicably, I just need to ensure that the golf course are Not compromised in the process.

Rgds, David.

---

**From:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Sent:** Friday, 1 September 2017 11:12 AM  
**To:** David O'K  
**Cc:** Jamie Dawson; Paul Cohen; Wijeratne, Asoka; Andrew Smith; Dave Ramage  
**Subject:** RE: Tower locations and access for ACT 2nd electricity supply project  
[SEC=UNCLASSIFIED]

David,

I have spoken with TransGrid who are keen to address these issues also. I will convene a meeting for 12 September with TransGrid, the golf course management, Paul Cohen and Jamie Dawson so that we can work through the details. I have also asked that they provide a letter to the golf course regarding the access issues. Form 4 can follow after you and the golf course management are happy with the proposed access arrangements.

Regards

Patrick

**Patrick Paynter** | Principal Engineer/Planner | Infrastructure Planning  
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---

**From:** David O'K [REDACTED]  
**Sent:** Wednesday, 30 August 2017 5:44 PM  
**To:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Cc:** Jamie Dawson [REDACTED]; Paul Cohen [REDACTED]  
Wijeratne, Asoka [REDACTED]; Andrew Smith  
[REDACTED]; Dave Ramage [REDACTED]  
**Subject:** Re: Tower locations and access for ACT 2nd electricity supply project  
[SEC=UNCLASSIFIED]

Patrick, we get 1 'shot' at this & accordingly I'm not prepared to lose it.

By this I mean that we have 1 opportunity to lock TransGrid into an arrangement that is mutually acceptable to both TG & the golf course. Firstly, I don't know if what is proposed by TG, as outlined in your email

below, is Acceptable to the golf course, that is for them to decide. Secondly, Everything that is stated & Agreed to will Need to be documented with penalties for any breaches. It is well & good for an entity to stated what they Intend to do, but that's of little help to the poor old golf course if it goes wrong or someone else gets involved in the process & moves the goal posts on the golf course.

If I sign the docs Before there is a formally documented agreement regarding the arrangements for the installation of the towers, then I'm giving away my position in the 'negotiations' and I'm Not prepared to do that.

What you have set out in your email may well be quite acceptable to the golf course, but that is for them to say, not me. The meeting on the 12 Sept is the opportunity for TG to explain What they intend to do, How & When to the golf course. If the golf course is in Agreement with what is proposed by TG then we will need to get it documented so there is no back flipping or 'misunderstandings' later on. If TG want the Form 4 application signed sooner, then they will need to arrange for the meeting with the golf course to be held sooner than 12 Sept.

As soon as there is a documented agreement on the construction access & time frames between TG & the golf course, then I will Immediately sign the Form 4.

Rgds, David.

---

**From:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Sent:** Wednesday, 30 August 2017 3:34:59 PM  
**To:** David O'K  
**Cc:** Jamie Dawson; Paul Cohen; Wijeratne, Asoka  
**Subject:** RE: Tower locations and access for ACT 2nd electricity supply project  
[SEC=UNCLASSIFIED]

David,

Thanks for your response.

The access information I have provided is from TransGrid. I am surprised that they were not willing to share this information. Perhaps they may not have had time to check the details when they were speaking with Jamie. If this information is acceptable to you (and the Golf Club),

would you be willing to sign the Form 4? The signing of Form 4 will be much appreciated.

The meeting on the 12th is to confirm the access arrangements as per my email and finesse any other matters so that all parties have a clear understanding of activities taking place during construction and the constraints on TransGrid and Golf Club and its members. With good will and compromise from all concerned, the work could take place in a satisfactory manner with a minimum of disruption to the Golf Club and its members.

Regards

Patrick

**Patrick Paynter | Principal Engineer/Planner | Infrastructure Planning**

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---

**From:** David O'K [REDACTED]  
**Sent:** Wednesday, 30 August 2017 2:53 PM  
**To:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Cc:** Jamie Dawson [REDACTED]; Wijeratne, Asoka <[Asoka.Wijeratne@act.gov.au](mailto:Asoka.Wijeratne@act.gov.au)>; Paul Cohen [REDACTED]; Andrew Smith [REDACTED]; Dave Ramage [REDACTED]  
**Subject:** Re: Tower locations and access for ACT 2nd electricity supply project  
[SEC=UNCLASSIFIED]

Patrick, Thank you for your correspondence on this matter.

Whilst I haven't been advised in writing that the Location of the towers/pylons have been Confirmed as to being in the original locations, I understand that Steven Bell from TransGrid has advised Jamie Dawson that this will be the case.

The details contained in your email below re the Access, provides us with information which TransGrid were unwilling to provide Jamie Dawson with y'day. This is why we are suspicious of TG.

I have included the golf club President (Andrew Smith) & course Superintendent (Dave Ramage) in this correspondence as they will be attending the 12 Sept meeting with TG on behalf of the golf course.

Rgds, David.

---

**From:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Sent:** Wednesday, 30 August 2017 1:42 PM  
**To:** David O'K  
**Cc:** Jamie Dawson; Wijeratne, Asoka; Paul Cohen  
**Subject:** Tower locations and access for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

David,

Thanks for your email. I am confident we can work through these issues to everyone's satisfaction and for the details to be sorted out in the next two weeks.

On the first issue, I understand that the information provided by TransGrid has clarified the matter and now parties are in agreement as to the location of the towers. I propose that we can close the matter.

On the issue of construction access, TransGrid proposes to traverse down from structure 4A to access structure 5A along the easement, and to traverse north from "Road 2" along the easement to structure 6A. With regards to construction, it will be completed in a number of discrete phases, including foundations and earthing, tower construction and conductor stringing. Each stage is likely to take up to a week, with access around the sites restricted during this time (to ensure safety to the public). TransGrid has expressed interest in working closely with the golf course to ensure golf course operation is maintained as much as possible over the time construction is occurring around the golf course. TransGrid have agreed to come down to Canberra on the 12th of September to meet with the golf course personnel, Paul Cohen and Jamie Dawson to detail the requirements – noting that the contractor who will be undertaking the works is not yet identified. We will contact Paul and Jamie to arrange a time – it would be around 10.30/11 am.

We appreciate your concerns with regard to the golf course being reduced to a 17 hole course and will emphasise the need to minimise disruption.

We will be in touch.

Regards

Patrick

**Patrick Paynter | Principal Engineer/Planner | Infrastructure Planning**

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**From:** David O'K [REDACTED]  
**Sent:** Sunday, 27 August 2017 10:26 PM  
**To:** Paul Cohen [REDACTED]; Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Cc:** Imran Khan [REDACTED]; Jamie Dawson [REDACTED]  
**Subject:** Re: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Hello Patrick.

Further to Paul's email below, this matter is quite disturbing.

As background to this, we were first approached by TransGrid who claimed they were intent on taking a collaborative approach to the new lines to be located through the golf course, which sounded fine. They showed us where they intended locating their pylons & this resulted in us having to redesign the golf course to accommodate the additional pylons for the new lines.

Since then we have built the new golf holes in accordance with the revisions we made to the original plans to accommodate the locations of the TransGrid pylons, which we obligingly did, despite the difficulties this caused to the golf course.

We have since been made aware that TransGrid intend to make further changes to the locations of their pylons and this is a Major problem. We have built the golf holes in accordance with the revisions we made to the original plans to accommodate the locations of the pylons TransGrid advised us of. We Cannot now simply make further changes to the golf course to accommodate the further revised locations of TransGrid's pylons. Where TransGrid have repositioned the pylons to now clashes with the revised layout of the golf course.

Woodhaven revised the golf course to suit TransGrid in a spirit of co-operation with TransGrid. To now find out that TransGrid have made further changes Without bothering to consult with Woodhaven on this is very disturbing. But of greater concern, is that these changes Cannot go ahead as proposed as they seriously compromise the golf course & will cause potentially significant safety risks to the residents of the estate.

Rgds, David.

---

**From:** Paul Cohen [REDACTED]  
**Sent:** Friday, 25 August 2017 6:29:14 PM  
**To:** Paynter, Patrick  
**Cc:** David O'Keeffe; Imran Khan  
**Subject:** Re: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Hi Patrick

I have spoken to David regarding Form 4.

Despite earlier meetings and discussions, it is evident that there remain unresolved issues relating to the preferred positioning of Tower 3C-6A and Tower 3C-5A and the consequences for the playing areas of the golf course. There are also concerns relating to the method of accessing the tower sites to minimise damage to the golf course. These are issues which would need to be addressed in the EIS and the DA.

Jamie Dawson has spoken with Stephen Bell this afternoon and identified the golf course issues. Stephen has acknowledged these concerns and has undertaken to seek advice and clarify the matters next week.

It would be prudent to defer provision of a Form 4 Authorisation until there is agreement between Woodhaven and TransGrid on the matters outlined above but previously dealt with in depth. If found necessary, adjustment to the EIS and DA now would avoid potential delays that might arise if Woodhaven was required to formally register its concerns through public notification processes.

Woodhaven will respond without delay once Stephen Bell responds and it is satisfied its concerns are addressed.

Regards

Paul Cohen

*PAUL COHEN MURP FPIA*

*DIRECTOR*



*CAMPBELL DION PTY LTD*

*25 SOMERSET STREET DUFFY ACT 2611*

*PHONE 02 62883719*

*MOBILE* [REDACTED]

---

**From:** "Paynter, Patrick" <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Date:** Wednesday, 23 August 2017 2:19 pm  
**To:** Paul Cohen [REDACTED]  
**Cc:** Asoka Wijeratne [REDACTED]  
**Subject:** Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Paul,

Any further progress in getting Form 4 signed by David? Would it be possible to get you to sign on behalf of Woodhaven Investments?

Regards

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**Sent:** Friday, 11 August 2017 12:19 PM  
**To:** 'Paul Cohen' [REDACTED]  
**Subject:** RE: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Paul,

I think so. Imran would have sent an earlier version so if you can you can use what I have sent that would be appreciated.

Regards

Patrick

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**From:** Paul Cohen [REDACTED]  
**Sent:** Friday, 11 August 2017 11:55 AM  
**To:** Paynter, Patrick  
**Subject:** Re: Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

Hi Patrick

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Is this the same request?

Regards

Paul

*PAUL COHEN MURP FPIA*

*DIRECTOR*



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*PHONE 02 62883719*

*MOBILE [REDACTED]*

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**From:** "Paynter, Patrick" <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>

**Date:** Friday, 11 August 2017 11:46 am

**To:** David O'Keeffe [REDACTED], Paul Cohen [REDACTED]

**Subject:** Form 4 DA Authorisation for ACT 2nd electricity supply project [SEC=UNCLASSIFIED]

David, Paul,

As part of the EIS and DA processes for the ACT 2nd electricity supply project, the proponent is required to obtain authorisations from lessees and land custodians ahead of submitting an EIS and DA to ACTPLA. This is in addition to the Form 1M for the EIS scoping document request that you kindly agreed to sign previously.

I have included a pre-filled Form 4 for your authorisation as the lessee for the three blocks forming part of the golf course and the new development of Ginninderra Estate.

If you could please sign this form, scan and return to me in the next week or so that would be

greatly appreciated.

If you require any further information please let me know.

Regards

Patrick

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**From:** [Jamie Dawson](#)  
**To:** [Paynter, Patrick](#); [Wijeratne, Asoka](#); [REDACTED]; [Paul Cohen](#); [REDACTED]; [Andrew Smith](#); [REDACTED]  
**Subject:** Transgrid powerline draft Resolution  
**Date:** Thursday, 30 November 2017 3:36:00 PM  
**Attachments:** [image003.png](#)  
[Issues & resolution Summary BGC - 29 Nov 2107.docx](#)  
[Issues & resolution Summary BGC - 29 Nov 2107.pdf](#)

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Team,

Please find attached an amended draft Resolution document incorporating numerous points made by different parties since Asoka's draft, plus some reformatting to group like issues. The document states in red as in review: **The Preliminary Order of Cost is estimated to be in the region of [REDACTED] to [REDACTED], plus [REDACTED]** A detailed costing was prepared last week but some items lacked some recent rates so a few unknowns. ELD to review separate Tender prices (3 No.) of another local club new green works (2016) received by us this week will be good for a cross check. I have to project forward some design needs, volumes, etc pre doing a design so will of course be fairly preliminary. This costing review I will do this afternoon. Please note that in the mid 1990's I was able to do a Preliminary Order of Costing to construct the

- new Gungahlin Lakes 18 holes (based on my one page original Master plan)
- Royal Canberra new 9 holes (based on another firms one page Master plan)

that both ended up being within [REDACTED] of the completed construction. Yes some + - on items that can even out. These were for developer major tenders, Club bank loan projections, etc so had a fair bit of rigour on my part in measurement / interpolation, etc and thinking through any potential scenarios to prepare a Detailed Cost Study. The other golf works tender that was sent to me this week will assist some rates cross checking.

Please contact if any queries.

Regards,

ELD 2016 JRD GF SIGNATURE BLOCK - Awards



ACT 2<sup>nd</sup> Electricity Supply Project  
EIS/DA submission delay matter

29 November 2017

**TRANSGRID 330Kv POWERLINE CONSTRUCTION IMPACT AND AMELIORATION SOLUTIONS AT BELCONNEN GOLF COURSE:  
RESOLUTIONS WITH IN PRINCIPLE SUPPORT BY THE PARTIES (some finessing of certain points may occur until final agreement)**

**Key participants in discussions, reports, site inspections and/or meetings include:**

- **Transgrid (Transgrid):** Stephen Bell [REDACTED];
- **Environment, Planning & Sustainable Development Directorate (EPSDD):** Patrick Paynter [Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au) & Asoka Wijeratne [Asoka.Wijeratne@act.gov.au](mailto:Asoka.Wijeratne@act.gov.au);
- **Belconnen Golf Club (BGC):** Andrew Smith [REDACTED], Michael Fish [REDACTED], Dave Ramage [REDACTED]; Ray Baguley [REDACTED];
- **Woodhaven Investments (Wdhvn):** Paul Cohen [REDACTED]; David O'Keeffe [REDACTED];
- **Ginninderry Estate JV (GNJV):** Imran Khan [REDACTED], David Maxwell [REDACTED]; Chris Webb Suburban Land Agency [chris.webb@act.gov.au](mailto:chris.webb@act.gov.au)
- **Enviro Links Design (ELD):** Jamie Dawson [REDACTED];

**Current status of issues:**

**1. Damage caused to the Golf Course during construction:**

*Resolution – Transgrid agree that:* Damage to the golf course resulting from construction activities undertaken by TransGrid and/or its contractors within the Electricity Reservation and elsewhere on the Belconnen Golf Course will be made good by TransGrid.

**2. 2<sup>nd</sup> hole construction timing, Pylon 5A access routes, site disturbance and potential hole closure:**

**a) Power line construction timing**

*BGC Position* - The prime revenue period for a golf club is during Spring / Summer / and early Autumn. Major disruptions to operations during this time are likely to be financially detrimental to the Belconnen Golf Club.

*TransGrid response* - TransGrid is prepared to stage the work to meet the BGC's requirements. TransGrid can schedule the power line construction work in such a way that meets golf course requirements (winter 2019). Transgrid cannot provide total assurance on timing if further delays caused by getting final lessee signature or subsequent statutory approvals, although recognise now a winter 2019 not a late 2018 target offers some flexibility.

*Resolution – Transgrid agree that:* The work can be scheduled for winter 2019. In the event the program slips, BGC and TransGrid to meet to re-schedule the work that reduces adverse impact on BGC's operations and gain mutual agreement. BGC / Transgrid to agree on the process, selected representatives and the time period to address any matters that arise.

**b) Closure of the 2<sup>nd</sup> hole**

*BGC Position* – There is strong objection to the mooted temporary closure of the new 2nd hole for a 5 to 6 weeks period. It is accepted that some temporary closure occur but we would see it as a high priority requirement that the 2nd hole remain open during weekends (Sat and Sun) and Public Holidays so that competition play can occur on the

basis of a 72 Par course as was the case during recent golf course works. To do otherwise would render the existing golf handicap arrangements as unworkable. Ideally we would prefer to have access to the whole of the 2nd hole on a Wed (Pro Comp) also but accept that such restriction would delay works by a further working week.

*TransGrid's response* - If the 2<sup>nd</sup> hole can be closed for a period of time during winter of 2019, TransGrid is able to schedule this work within the golf course to suit BGC within reason. TransGrid would be looking for approximately a 2 week closure, not 5-6 weeks as prior advised. This would be the most efficient use of time. In the event that the hole needs to be open over weekends, the period of time for TransGrid on site would be extended.

*BGC update* – BGC now favour all works (other than cable stringing) occur in a concentrated 2 week period and BGC will close the 2<sup>nd</sup> hole for that 2 week period in the winter 2019. BGC current thought is to turn the par 5 8<sup>th</sup> hole into a par 4 and par 3 during the works. BGC would then still require suitable access to the 3T from either 1G or temporary 2G.

**Resolution** – *Transgrid and BGC agree that:* All construction works (other than cable stringing) occur in a concentrated 2 week period and BGC will close the 2<sup>nd</sup> hole for that period in the winter 2019. If the Transgrid contractor is not onsite such as on a weekend and safe to utilise the 2<sup>nd</sup> hole the BGC would welcome being able to use the hole on those days. BGC retain the right to use their current 2nd tees playing to a temporary green outside any Transgrid applicable safety exclusion zones and not playing past Transgrid work zones for the workers safety if this offers a best shorter hole substitute.

BGC to retain access rights from the southern section of the 2<sup>nd</sup> hole to the 3<sup>rd</sup> tee along the Woodhaven estate boundary within the BGC which is also used in part for the Transgrid Pylon 5A construction access. The Transgrid contractor to temporary fence a 2m wide golfer access to the west side of where adjoins their own access route / works area or provide a manned control when their vehicle movements to the satisfaction of BGC. The exception is when the top of pylon only erection works 1.5x safety exclusion zone crosses this estate boundary temporary access then this golfer access route accepted will be closed during TransGrid working hours. Transgrid have acknowledged that when groundworks or lower pylon only works the 1.5x safety exclusion zone offset is reduced accordingly.

Site restoration works by Transgrid and/or its contractors to immediately follow to allow ready for start of spring 2019 grass growth.

### c) **Safety Exclusion Zones**

*BGC Position* - There is concern as to the practical operation of the 'safety exclusion zones' outlined on the drawings. Clarification is sought to ensure that a practical approach would be adopted in respect of the safety zones in that the zone would grow in conjunction with the actual construction rather than a maximum safety zone being established before the commencement of work. Also that the exclusion would operate only during Transgrid contractor site working hours. If this did not occur it would render two thirds of the 2nd hole as unplayable, access to the 3<sup>rd</sup> tee, use of the 3<sup>rd</sup> green and golf around the distant 8<sup>h</sup> green. A proposition that would be totally unacceptable. We seek confirmation that the safety zones are NOT physical barriers given their potential impact on the 2nd, 3rd and 8th greens. (Resolution 2(b) above limits the concern regarding continuing to play to the current 2<sup>nd</sup> green, although access to the 3<sup>rd</sup> tee still important.)

*TransGrid response* - Safety exclusion zones are in place during the erection of the towers, and would not necessarily be a permanent fixture during construction. That said, TransGrid would enforce them very strictly when they are required as safety is the number 1 priority for TransGrid. They wouldn't necessarily be physical barriers, assuming the public can be kept away from the area by other means. Ultimately the safety of the public needs to be taken into consideration.

**Resolution** – The 1.5x height 'safety exclusion zones' progressively modify reflective of the works being undertaken onsite by the Transgrid contractors and the exclusion would operate only during site working hours. For instance

- (a) when groundworks or lower pylon only works the safety offset would be relatively minor
- (b) although when the top of pylon only erection works it is accepted that the full exclusion zone is applicable for the Transgrid advised only 2 days that the high up works of the 4 or 5 days that pylon erection work is undertaken.

Safety exclusion zones at the top works maximum extent extend into residential blocks that may be occupied by the time of construction or near to in use key golf areas such as in play greens. The Contractor to resolve construction methods that negate these potential conflicts.

Generally 'solid' mesh fences will not be installed in zones regularly used in golf play as an impediment to golf shots and with their own ricochet risks. Other delineations such as signage or select parawebbing to be used to exclude golfers from the 'safety exclusion zone'. In distant from golf play zones such as the Woodhaven estate boundary, construction and/or golfer access interfaces then fences could be preferred.

On a daily basis as exclusion zones alter the Transgrid contractor is to consult with the BGC Course Superintendent for approval of the measures to ensure that golf operations eg what holes in play and golfer access reasonable for the required offsets. Preferably advise 24 hours prior so that the course setup, access and golfer advice signs can be placed in the appropriate manner ready for the days play, especially if BGC management need to agree on the holes for the day, advise the Golf Pro and Superintendent, etc. A collaborative approach is anticipated.

**d) Access for and work zones for Pylon 5A construction**

*BGC Position* - Access for construction is also of crucial importance if potential damage to the course is to be limited, which even when remediated takes a couple of seasons to fully re-establish. The access route has been agreed so incorporated into the Resolution. It cannot be stressed enough that incursion onto the golf course fairways (especially the 2nd) should be avoided at all times, as outlined in the L2.1 plan.

*TransGrid response* - With regards to tower 5A, TransGrid believes it can restrict its set-up and construction work to the western side of the tower site. However, the construction pads (work zones A & B) would need to be as close as possible to the tower site.

**Resolution** – Access is agreed as via

- the Transgrid SubStation lease to near pylon 4A then along the current equestrian trail ensuring consideration of equestrian requirements if still in use before entering the BGC at a proposed gate to be built by the Contractor northwest of the 3<sup>rd</sup> tee
- access then across the front of the 3<sup>rd</sup> tee which a normally drier tee carry zone before access along a narrow section between the Ginninderra estate and the WSUD pond that also has to integrate a temporary golfer access. The Contractor to

construct a suitable concrete ford crossing of two swales although these can be retained onsite if in suitable condition rather than removed on completion. No incursion is permitted onto the golf course 2<sup>nd</sup> fairway at any time for pylon construction related works.

The construction pads (work zones A & B) agreed to be as close as possible to the tower site. One site that was agreed on site with Transgrid 22.11.17 was next to the pylon at the end of the access bench and near the WSUD pond created by flattening of two small mounds <1m height. Also the adjacent to the south large mound may need selective flattening of the mound top if needed. These earthworks would be reinstated including grassing on project completion.

### 3. **Proposed realignment of the 3<sup>rd</sup> green**

*BGC Position* - Proposed replacement of the 3<sup>rd</sup> green, is seen as a high priority, given the new power line will traverse above the central zone of the existing 3<sup>rd</sup> green constructed in 1994. There is a timing issue which would require the essential tree removal designated to be completed prior to commencing work on the proposed new 3<sup>rd</sup> green. Optimal construction / growing of the new green would be during October / November 2018 or January / February 2019. BGC believe it as essential that this work be completed BEFORE the main TransGrid works commence.

Mitigation would include new green profile, bunker, irrigation, surrounds, grassing, any required earthworks, substitute compliant plantings, design etc. Cost of this is to be borne by TransGrid not BGC.

*TransGrid response* - The timing is a matter for BGC. Assume that the construction work could be undertaken in winter 2018. TransGrid does not see why it would need to fund this work. Especially when the location and alignment of all towers within the easement are as per advice provided to Woodhaven and the Golf Course over 2 years ago. BGC/Woodhaven have known for several years that there is to be a 330kV line going through that easement. Yet a hole has been designed and constructed which appears to be without reference to the transmission lines. The location of the towers has been discussed for some 2 years. (*Correspondence from Enviro Links Design 20.11.2017 refuted this statement and clarified information on other golf course works in the Electrical reservation since the late 1970's*).

**Resolution** – Transgrid or related parties to the ACT 2<sup>nd</sup> Electricity Supply Project to fund construction of a new 3<sup>rd</sup> green and related works involved in the realignment of the 3<sup>rd</sup> hole to move the green at least 15m west so that not beneath the powerline cables. The 3<sup>rd</sup> tee remains in its current position.

Mitigation would include new green profile, bunker, irrigation, surrounds, grassing, any required earthworks, fairway lateral shift, design etc. Also significant numbers of new plantings, although generally limited by the 4.3m height Electrical Reservation height limit unless specific dispensation will need to be undertaken due to the significant mostly mature trees to be removed due to the Transgrid works, primarily near the 3<sup>rd</sup> hole. This removal, plus the new pylons and cables will impact on BGC aesthetics and on course safety.

New 3<sup>rd</sup> green and associated works is to be undertaken by a 3<sup>rd</sup> party Contractor of suitable skills acceptable to BGC.

Approval for tree removals associated with the new 3<sup>rd</sup> hole alignment and the in Electrical Reservation eg beneath the power line have the approval to remove gained by

Transgrid using their greater Public Utilities rights. All tree removal costs and works separate to the 3<sup>rd</sup> green and alignment works.

*The Preliminary Order of Cost is estimated to be in the region of [REDACTED], [REDACTED]. ELD to review separate Tender prices (3 No.) of another local club new green works received by us in the last week as a cross check.*

Best build the new 3<sup>rd</sup> green late Jan – Feb 2018 or 2019 or Oct - Nov 2018 (allowing seasonal grow in in the subsequent minimum 3 months before opening for play.

4. **Access for and work zones for Pylon 4A, 6A and 7A construction**

*BGC Position and TransGrid response* - Access for construction is also of crucial importance if potential damage to the course is to be limited, which even when remediated takes a couple of seasons to fully re-establish. Transgrid and BGC mutually agree that minimal issues on the three non-5A pylons so their positions / responses incorporated into the Resolution.

**Resolution – Pylon 4A:** Essential that access should be via the Transgrid SubStation lease and/or equestrian trail for construction of pylon 4A which although in the BGC lease being behind an existing dense tree planting (to be largely removed due to the works) and fence is probably perceived by many as part of the SubStation. This route also to be used for access to pylon 5A. Essentially the safety zone surrounding pylon 4A should not impact on golf course operations as it is just short of the existing 3<sup>rd</sup> green; proposed new 3<sup>rd</sup> green and also the 4<sup>th</sup> tee so if any closure would be strictly limited to the top of pylon only erection works of up to 2 days.

**Pylon 6A:** The access option to pylon 6A is acceptable to the BGC provided the stated 'no construction access permitted north from pylon 6A to pylon 5A' is enforced. The BGC agrees to closure or significant shortening of the Short Practice Range while the Transgrid contractor works is occurring. Access to the work site will from the close Ginninderra estate Road 1.

**Pylon 7A:** Pylon 7A is located immediately to the north of the Ginninderra estate boundary and it is agreed by David Maxwell of the adjoining Ginninderra estate that construction access can be direct from Stockdill Drive. No access for pylon 7A works through the Ginninderra estate public open space to the north.

**Power line cable stringing:** It is accepted by BGC that further access will be required along the entire power line route when power lines are strung but this should be the subject of consultation and agreement at that time. BGC would require consideration subject to the selected vehicles that ground conditions are firm and movements managed to limit disturbance to acceptable levels. As prior agreed TransGrid and/or its contractors will make good any disturbed areas.

5. **Communications protocols to assist Pylon construction**

**Resolution** – Establish defined communications protocols between all relevant parties to assist pylon construction and BGC operations prior to works commencing including after hours contacts if necessary.

**Attachments: Agree if ELD select plans to be attached??**

**Signatories to the Resolutions:**

**Transgrid:**

**Belconnen Golf Club:**

DRAFT

**From:** [Jamie Dawson](#)  
**To:** [Wijeratne, Asoka](#); [REDACTED]; [Paul Cohen](#)  
**Cc:** [Paynter, Patrick](#)  
**Subject:** Agreement Document1 update 6.12.2017  
**Date:** Wednesday, 6 December 2017 11:45:49 AM  
**Attachments:** [image001.png](#)  
[Document1\\_update ELD 6.12.17.docx](#)

---

Asoka,

David O’Keeffe was dissatisfied overnight with the Transgrid response section of the prior yesterday version. I gained his approval at 9.56am this morning to the text in red noted as substitute.

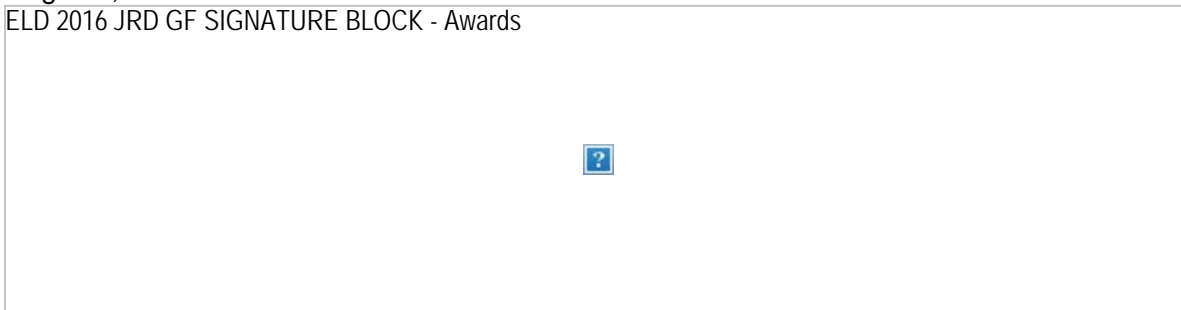
I recommend that it would be expedient to use the red text version and delete the yellow blocked out section.

Stephen Bell’s comments 10mins ago would not conflict with the red version. I’m not sure if BGC was advised of the alignment and location of towers and conductors back in late 2015 (I wasn’t on the project at that stage). I believe Woodhaven has only known for ~2 years of the desire to put the 330kV line through the existing easement, happy to be shown otherwise

Please contact if any queries.

Regards,

ELD 2016 JRD GF SIGNATURE BLOCK - Awards



**From:** Wijeratne, Asoka [mailto:[Asoka.Wijeratne@act.gov.au](mailto:Asoka.Wijeratne@act.gov.au)]

**Sent:** Wednesday, 6 December 2017 11:29 AM

**To:** [REDACTED]; Jamie Dawson [REDACTED]; Paul Cohen  
[REDACTED]

**Cc:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>

**Subject:** Document1 [SEC=UNCLASSIFIED]

All,

Please see edited version of the item in the Annexure attached for consideration.

Asoka

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This email, and any attachments, may be confidential and also privileged. If you are not the intended recipient, please notify the sender and delete all copies of this transmission along with any attachments immediately. You should not copy or use it for any purpose, nor disclose its contents to any other person.  
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**From:** [Stephen Bell](#)  
**To:** [Wijeratne, Asoka](#); [Jamie Dawson](#); [Paul Cohen](#)  
**Cc:** [Paynter, Patrick](#)  
**Subject:** RE: Agreement Document1 update 6.12.2017 [SEC=UNCLASSIFIED]  
**Date:** Wednesday, 6 December 2017 12:15:00 PM  
**Attachments:** [image001.png](#)

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Thanks Jamie,

The text in the substitute seems to mostly line up with the wording in the PDF Annex B issued by Paul last night (6:12pm). It also seems to accurately represent the history (there was a misunderstanding on the need to relocate 3<sup>rd</sup> green, which has been clarified, and is clear is due to the ACT 2<sup>nd</sup> Supply project coming through). I am happy enough with the substitute words, although TransGrid didn't think that the 3<sup>rd</sup> green had been built since BGC/Woodhaven were advised of the alignment, the misunderstanding arose more because TransGrid believed the 3<sup>rd</sup> Green needed to be relocated because of the development works (which has since been corrected). Happy to talk further if clarity is needed.

I don't know if there is any value in including the statement added in Asoka's note regarding "the need to relocate the 3<sup>rd</sup> Green was only raised some 6 to 8 weeks back (October 2017)", or if that would just further delay this process.

Regards,

**Stephen Bell**  
 Senior Project Developer | Network Planning and Operations

---

**TransGrid** | 180 Thomas Street, Sydney, NSW, 2000  
**T:** (02) 9284 3835  
**E:** [REDACTED] **W:** [www.transgrid.com.au](http://www.transgrid.com.au)

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**From:** Wijeratne, Asoka [mailto:Asoka.Wijeratne@act.gov.au]  
**Sent:** Wednesday, 6 December 2017 11:57 AM  
**To:** Jamie Dawson; Stephen Bell; Paul Cohen  
**Cc:** Paynter, Patrick  
**Subject:** RE: Agreement Document1 update 6.12.2017 [SEC=UNCLASSIFIED]

Thanks Jamie.

I will leave the wording to be agreed among the three of you. I was trying to get this matter moving so that the agreement can be finalised. After all the two signatories need to be comfortable with the content.

Regards

Asoka

---

**From:** Jamie Dawson [REDACTED]  
**Sent:** Wednesday, 6 December 2017 11:45 AM  
**To:** Wijeratne, Asoka <[Asoka.Wijeratne@act.gov.au](mailto:Asoka.Wijeratne@act.gov.au)>; [REDACTED]; Paul Cohen  
 [REDACTED]  
**Cc:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>  
**Subject:** Agreement Document1 update 6.12.2017

Asoka,

David O'Keeffe was dissatisfied overnight with the Transgrid response section of the prior yesterday version. I gained his approval at 9.56am this morning to the text in red noted as substitute.

I recommend that it would be expedient to use the red text version and delete the yellow blocked out section.

Stephen Bell's comments 10mins ago would not conflict with the red version. I'm not sure if BGC was advised of the alignment and location of towers and conductors back in late 2015 (I wasn't on the project at that stage). I believe Woodhaven has only known for ~2 years of the desire to put the 330kV line through the existing easement, happy to be shown otherwise

Please contact if any queries.

Regards,

ELD 2016 JRD GF SIGNATURE BLOCK - Awards



**From:** Wijeratne, Asoka [mailto:[Asoka.Wijeratne@act.gov.au](mailto:Asoka.Wijeratne@act.gov.au)]

**Sent:** Wednesday, 6 December 2017 11:29 AM

**To** [REDACTED] Jamie Dawson [REDACTED]; Paul Cohen  
[REDACTED]

**Cc:** Paynter, Patrick <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>

**Subject:** Document1 [SEC=UNCLASSIFIED]

All,

Please see edited version of the item in the Annexure attached for consideration.

Asoka

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**From:** [David O'K](#)  
**To:** [Paul Cohen](#); [Paynter, Patrick](#); [Wijeratne, Asoka](#); [Michael Fish](#); [Andrew Smith](#); [REDACTED]; [Jamie Dawson](#); [Alan Hill](#)  
**Subject:** Re: DRAFT AGREEMENT - BLOCK 2 SECTION 132 HOLT  
**Date:** Wednesday, 6 December 2017 6:42:21 AM  
**Attachments:** [4C6578B2-AF8B-4C3D-94D5-248E1388563B\[6\].jpg](#)  
[2.2. ANNEX B Issues & Resolution Summary BGC - 29 Nov 2107.docx](#)  
**Importance:** High

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Paul, Thank you for getting the updated version of the Agreement through to me.

I don't know if it was accidentally missed or not, but in Annex B (p. 4) the TG response on the issue of the 3rd Green that I had stipulated was to be Removed from any docs has Not been removed as yet. As previously advised, I Won't be signing any doc that has these lies in it, regardless of what subsequent comments are made.

Refer attached for identification of the offending comments.

I suggest that you Call Alan to chase him up on the Default clause, to ensure that it is ready in time for executing the Agreement.

Rgds, David.

---

**From:** Paul Cohen [REDACTED]  
**Sent:** Tuesday, 5 December 2017 6:11:42 PM  
**To:** John Howland; [REDACTED]; [Paynter, Patrick](#); [Wijeratne, Asoka](#); [Michael Fish](#); [Andrew Smith](#); [REDACTED]; [Jamie Dawson](#); [David O'Keeffe](#); [Alan Hill](#)  
**Subject:** DRAFT AGREEMENT - BLOCK 2 SECTION 132 HOLT  
Gentelmen

As requested at this morning's meeting, I enclose a copy of the proposed agreement for your consideration.

Following the meeting I spoke to John Howland regarding the inclusion of a disputes resolution clause. We agreed that TransGrid would provide a standard disputes resolution clause for consideration and I have added a note at page 6 to that effect.

I have added clauses providing for governing law, and for responsibility for care of the site.

Our legal advisors advise that the agreement should also include a default clause and they are in the process of preparing a clause for insertion into the document.

I will provide that s soon as it becomes available.

I am forwarding this draft now because of the limited time available if we are to achieve an exchange of agreement on 12 December 2017.

Regards

Paul Cohen

*PAUL COHEN MURP FPLA*

*DIRECTOR*

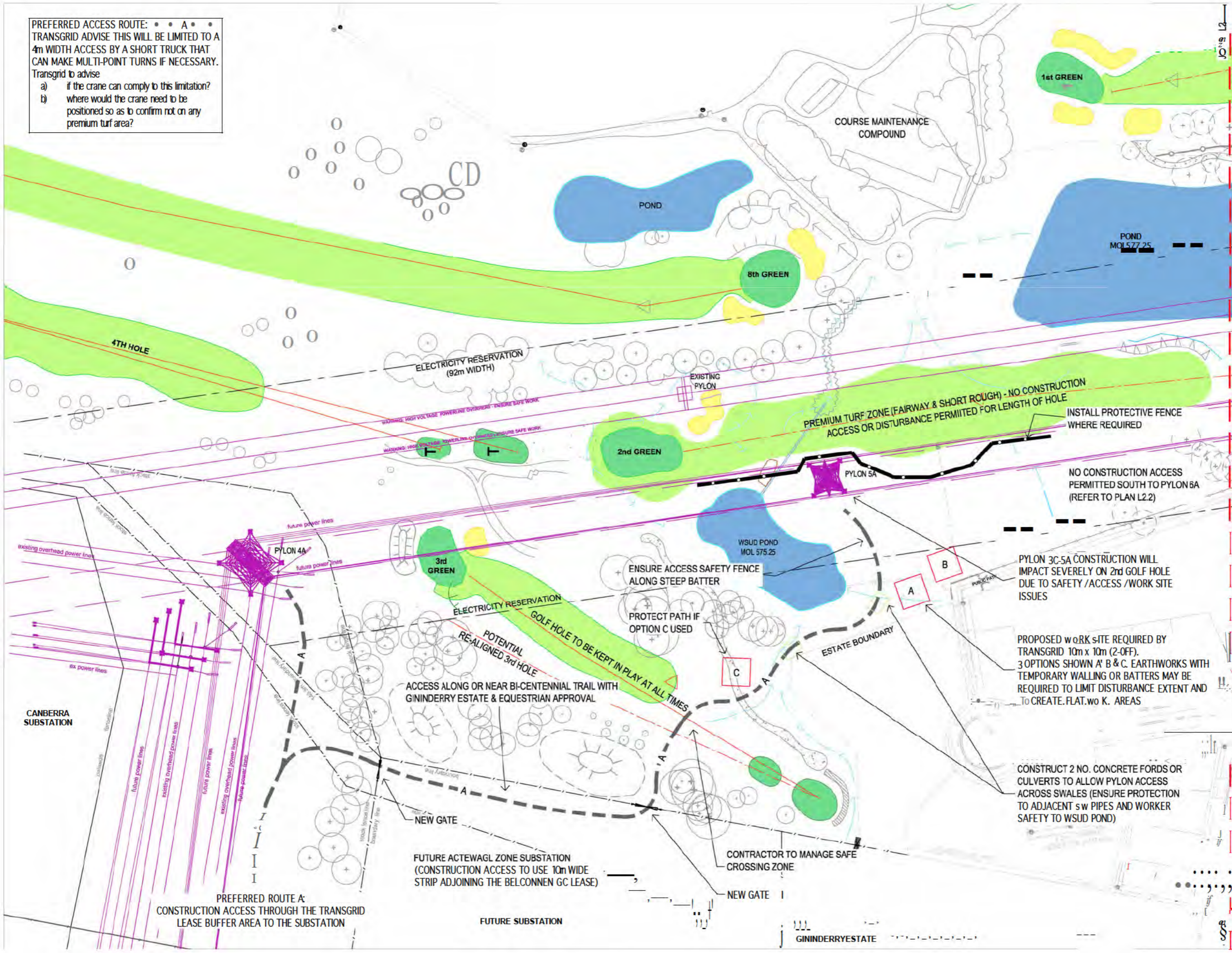


*CAMPBELL DION PTY LTD  
25 SOMERSET STREET DUFFY ACT 2611  
PHONE 02 62883719  
MOBILE [REDACTED]*





PREFERRED ACCESS ROUTE: ••• A •••  
 TRANSGRID ADVISE THIS WILL BE LIMITED TO A 4m WIDTH ACCESS BY A SHORT TRUCK THAT CAN MAKE MULTI-POINT TURNS IF NECESSARY.  
 Transgrid to advise  
 a) if the crane can comply to this limitation?  
 b) where would the crane need to be positioned so as to confirm not on any premium turf area?



PREMIUM TURF ZONE (FAIRWAY & SHORT ROUGH) - NO CONSTRUCTION ACCESS OR DISTURBANCE PERMITTED FOR LENGTH OF HOLE

INSTALL PROTECTIVE FENCE WHERE REQUIRED

NO CONSTRUCTION ACCESS PERMITTED SOUTH TO PYLON 6A (REFER TO PLAN L2.2)

PYLON 3C-5A CONSTRUCTION WILL IMPACT SEVERELY ON 2nd GOLF HOLE DUE TO SAFETY /ACCESS /WORK SITE ISSUES

PROPOSED WORK SITE REQUIRED BY TRANSGRID 10m x 10m (2-OFF). 3 OPTIONS SHOWN A' B & C. EARTHWORKS WITH TEMPORARY WALLING OR BATTERS MAY BE REQUIRED TO LIMIT DISTURBANCE EXTENT AND TO CREATE FLAT WORK AREAS

CONSTRUCT 2 NO. CONCRETE FORDS OR CULVERTS TO ALLOW PYLON ACCESS ACROSS SWALES (ENSURE PROTECTION TO ADJACENT SW PIPES AND WORKER SAFETY TO WSUD POND)

ACCESS ALONG OR NEAR BI-CENTENNIAL TRAIL WITH GININDERRY ESTATE & EQUESTRIAN APPROVAL

ENSURE ACCESS SAFETY FENCE ALONG STEEP BATTER

PROTECT PATH IF OPTION C USED

ELECTRICITY RESERVATION

POTENTIAL RE-ALIGNED 3rd HOLE

GOLF HOLE TO BE KEPT IN PLAY AT ALL TIMES

ACCESS ALONG OR NEAR BI-CENTENNIAL TRAIL WITH GININDERRY ESTATE & EQUESTRIAN APPROVAL

PREFERRED ROUTE A: CONSTRUCTION ACCESS THROUGH THE TRANSGRID LEASE BUFFER AREA TO THE SUBSTATION

FUTURE ACTEWAGL ZONE SUBSTATION (CONSTRUCTION ACCESS TO USE 10m WIDE STRIP ADJOINING THE BELCONNEN GC LEASE)

FUTURE SUBSTATION

CONTRACTOR TO MANAGE SAFE CROSSING ZONE

NEW GATE

GININDERRY ESTATE

B	POST CONSULTATION REVIEW	WB	JTI	13.11.17
A	FOR REVIEW	WB	3D	30.10.17
NO DESCRIPTION		OWN	APP 1	DATE

NOTES  
 1. CONSTRUCTION SHALL BE LIMITED TO THE AREAS SHOWN ON THIS PLAN.  
 2. ALL DIMENSIONS TO BE TA - UNLESS OTHERWISE SPECIFIED.  
 3. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 4. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 5. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 6. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 7. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 8. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 9. REFER TO SCALED MEASUREMENTS. GENERAL 1:500  
 10. REFER TO SCALED MEASUREMENTS. GENERAL 1:500



TRANSGRID POWERLINE WORKS			
ACCESS TO PYLON 5A & 6A			
SCALE	1:250 @ A3	DATE	12.1
JOB NO.	1731	DWG NO.	12.1
ISSUE			B

NOT FOR CONSTRUCTION



PYLON 7A IS LOCATED SOUTH OF GINNINDERRA ESTATE (BY APPROX. 20m) AND IS LOCATED WITHIN GINNINDERRY ESTATE. NO ACCESS PERMITTED FROM GINNINDERRA ESTATE TO PYLON 7A. ACCESS PYLON 7A FROM STOCKDILL DRIVE. (REFER TO COVER PAGE FOR FULL CONTEXT)

NO CONSTRUCTION ACCESS PERMITTED NORTH TO PYLON 5A (REFER TO PLAN L2.1)

ACCESS OPTIONS TO YLON 6A

NO.	DESCRIPTION	DWN	APPD	DATE
B	POST CONSULTATION REVIEW	WB	JRD	13.11.17
A	FOR REVIEW	WB	JRD	30.10.17

**NOTES**

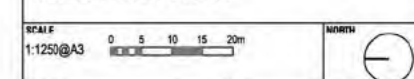
- COPYRIGHT AND PROPERTY OF ENVIRO LINKS DESIGN PTY LTD. MAY BE USED ONLY FOR THE STATED PROJECT AND ISSUE STATUS, AND IN ACCORDANCE WITH TERMS OF ENGAGEMENT FOR WHICH IT WAS COMMISSIONED.
- TO BE READ IN CONJUNCTION WITH ALL RELEVANT CONTRACTS, SPECIFICATIONS, REPORTS, DRAWINGS AND DEVELOPMENT APPROVAL CONDITIONS. OBTAIN ANY OUTSTANDING STATUTORY APPROVALS PRIOR TO COMMENCEMENT OF WORKS.
- FIGURED DIMENSIONS TO BE TAKEN IN PREFERENCE TO SCALED MEASUREMENTS. DIMENSIONS IN MILLIMETRES UNLESS NOTED OTHERWISE.
- CONTRACTOR IS RESPONSIBLE FOR LOCATING ALL SERVICES AND OBTAINING NECESSARY CLEARANCES AND APPROVALS. CONTRACTOR TO VERIFY DIMENSIONS, LEVELS & DETAILS TO SITE CONDITIONS AND PRIOR WORKS, AND REPORT ALL DISCREPANCIES TO THE SUPERVISOR FOR RESOLUTION BEFORE COMMENCING WORK.
- PRESENT SAMPLES AND GAIN APPROVAL FROM SUPERVISOR FOR ANY NOMINATED MATERIALS OR FINISHES.
- ADOPT AND IMPLEMENT APPROVED TREE MANAGEMENT PLAN, LANDSCAPE MANAGEMENT & PROTECTION PLAN & ENVIRONMENTAL ATTENUATIONS. ALL WORKS TO BE IN ACCORDANCE WITH CURRENT ICCS (DWS) STANDARD SPECIFICATION FOR URBAN INFRASTRUCTURE WORKS UNLESS OTHERWISE PRESCRIBED. ALL DISTURBANCE BY WORKS MUST BE RESTORED TO EXISTING CONDITION.



5 / 61 Dundas Court PHILLIP ACT 2906 Ph: (02) 5281 6066 www.envirolinks.com.au

**PROJECT**  
BELCONNEN GOLF COURSE / GINNINDERRA ESTATE  
TRANSGRID POWERLINE WORKS

**TITLE**  
ACCESS ISSUES PYLON 6A



JOB NO.	DWG NO.	ISSUE
1731	L2.2	B

NOT FOR CONSTRUCTION

JOINS L2.1

ELD No.	Botanical Name	Height (m)	No. Trunks	Trunk dia (mm)	Conop. dia (m)	Health and Vigour	Structural defects and decay	Peel Damage or Disturbance	Disease or Infestation	Stage	Quality Rating	Protected Status
1	<i>Callitriche (Mitr)</i>	11.6	6	100	atoll	G	-	-	-	DM	M	0 No / 1 Y (small trunk)
2	<i>Callitriche (Mitr)</i>	8.1	1	100	brn	Q	-	-	-	DM	M	No
3	<i>Callitriche (Mitr)</i>	12.0	4	100	brn	Q	-	-	-	DM	L	No
4	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
5	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
6	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
7	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
8	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
9	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
10	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
11	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
12	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
13	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
14	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
15	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
16	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
17	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No
18	<i>Callitriche (Mitr)</i>	1.7	1	100	brn	Q	-	-	-	DM	L	No



B	POST CONSULTATION REVIEW	VB	JR	13/11/17
A	FOR REVIEW	WB	JR	30/03/17
NO	DESCRIPTION	OWN	APPLI	DATE

**ACT Government**  
 LANDSCAPE ARCHITECT / R/L F COURSE ARCHITECTS  
**envirolinks.**  
 5/91 Dunlop PHIP ACC2005 Ph(D) 5281606 W/W:envirolinks.com.au  
 PROJECT: BELCONNEN GOLF COURSE/ GINNINDERRA ESTATE  
 TRANSGRID POWERLINE WORKS  
 TITLE: TREE ASSESSMENT  
 SCALE: 1:1250 @ A3  
 JOINT: 1731  
 DRAWING: L31  
 SHEET: B

NOT FOR CONSTRUCTION



ONCE TREES REMOVED BENEATH POWERLINE ESTABLISH LARGE MOUND (TO PERMISSABLE POWERLINE CLEARANCE HEIGHT) AS GROUND LEVEL VISUAL FILTER SCREEN. AS MUCH AS POSSIBLE. FOR (STATIONARY GOLFERS ON THE NEW 3RD GREEN TO MINIMISE VISUAL IMPACT OF CORNER PYLON 4A

RETAIN ANY EXISTING TREES IF PERMITTED BENEATH POWERLINE AS A FILTER SCREEN FOR HIGH VISUAL BENEFIT

REQUEST TRANSGRID APPROVAL TO RETAIN EXISTING TREES WITH TRUNK UPTO 8m INSIDE ELECTRICITY RESERVATION, WHILE NO SAFETY ISSUE TO CABLES.

RETAIN EXISTING TREES WHERE NO ADVERSE IMPACT ON REALIGNED PAR 3 (CONSIDER MATURE TREE SETBACK ON FAIRWAY WEST MARGIN TO ALLOW FOR INFLUENCE OF PREVAILING NW WIND ON TEE SHOT APPROACH).

NO.	DESCRIPTION	DATE	BY	APPD.	CHKD.
A	FOR REVIEW	10.10.17			

**NOTES**  
 - COPYRIGHT AND PROPERTY OVERHELD...  
 - TO BE READ IN CONJUNCTION WITH...  
 - PRESENT SMP... IS AND OBTAIN APPROVAL FROM SUPERINTENDENT FOR A...  
 - ADOPT AND IMPLEMENT APPROVED TREE MANAGEMENT PLAN...  
 - OTHERWISE PRESCRIBED ALL DISTURBANCE BYWORKS MUST BE REINSTATED TO EXISTING CONDITION.



5/61 Danden Court PHILLIP ACT 2606 Ph: (02) 6281 6066 www.envirolinks.com.au  
 PROJECT  
 BELCONNEN GOLF COURSE  
 TRANSGRID POWERLINE WORKS  
 TITLE  
 NEW 3RD HOLE OPTION  
 1:1250@A1  
 JOB NO 1731  
 DWG NO L41  
 ISSUE A

NOT FOR CONSTRUCTION

**From:** [Stephen Bell](#)  
**To:** [Paynter, Patrick](#); [Wijeratne, Asoka](#)  
**Subject:** FW: AGREEMENT- FINAL  
**Date:** Monday, 11 December 2017 7:57:17 AM  
**Attachments:** [4C6578B2-AF8B-4C3D-94D5-248E1388563B\[1\].jpg](#)  
[AGREEMENT\\_FINAL\\_8\\_DEC\\_2017.docx](#)  
[AGREEMENT\\_FINAL\\_8\\_DEC\\_2017\[1\].pdf](#)  
[ANNEX\\_B\\_ISSUES\\_AND\\_RESOLUTIONS\\_SUMMARY\\_BGS\\_4\\_Dec\\_2107.pdf](#)  
[ANNEX\\_A\\_.pdf](#)

---

FYI

I'm hoping to receive both an executed copy of this agreement today, along with an invoice, in order to ensure it can be finalised before tomorrow.

---

**From:** Paul Cohen [REDACTED]  
**Sent:** Friday, 8 December 2017 5:24 PM  
**To:** Andrew Smith; Michael Fish; Stephen Bell; David O'Keeffe; [REDACTED];  
Jamie Dawson  
**Subject:** AGREEMENT- FINAL

Gentlemen

I enclose for your final consideration and action, the Agreement and annexes.

The Agreement contains all amendments requested by the parties including those relating to dispute and default.

The insertion of the disputes provisions required a renumbering of the clauses as TransGrid's dispute provisions used a different numbering system to that used in the Agreement.

In the course of the final proofread, it was necessary to make a minor editorial change and a number typographical changes intended to improve clarity of the document and correct errors, but not in any way change the intent of the Agreement. The editorial change is in rearranging the last sentence of clause 1(r).

An editorial change has also been made to clause 6 which, in the process of qualifying the period during which a security bond or guarantee was to required, as requested by TRansGrid lost its other intention of the bond being a condition precedent to the commencement of works. I have rearranged the clause to give it effect as a condition precedent as requested by Woodhaven and BGC. The effect of the clause does not change, but the amendment provides additional clarity as to the original intention.

I have provided the Agreement in both .pdf and .docx format.

Regards

Paul Cohen

***PAUL COHEN MURP FPIA  
DIRECTOR***



***CAMPBELL DION PTY LTD  
25 SOMERSET STREET DUFFY ACT 2611  
PHONE 02 62883719  
MOBILE [REDACTED]***

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# Representation for Current Development Application - submission confirmation

Your submission has been successful. Please keep a copy of this receipt for your records.

Date and time

26 Apr 2018 8:24:53 AM

Reference code

WYZ6HC

Thank you for your representation regarding development application number: DA201732500

The issues raised in your submission will be taken into consideration during the assessment of the development application and you will be notified in writing once a decision has been made.

Section 156(2) of the *Planning and Development Act 2007* states that a representation about a development application must be made during the public consultation period for the application. If your representation was made outside the public consultation period it cannot be considered during the assessment of the application.

Please Note: A copy of your representation will be forwarded to the development application applicant and can be released to the public on your request, unless you have requested and been granted an exemption.

Access Canberra  
Environment and Planning Directorate

GPO Box 158  
Canberra City ACT 2601

Telephone: (02) 6207 1923

## Representor details

Title Given name \* Family name \*

Mrs

Robyn

Coghlan

Organisation name

Ginninderra Falls Association Incorporated

Home phone number

Work phone number

Mobile number

Email address \*

president@ginninderra.org.au

# Development details

---

## Site details

Development application number \*

DA

Suburb/District \*

Section \*

Block \*

Unit

If you require help with suburb/district, section or block details, visit [ACTMAPi](#).

## Representation

---

Provide the details of your representation \*

1. The Ginninderra Fa s Association (GFA) has four concerns about this proposed extension to the ACT's electricity supply. GFA considers it highly unfortunate that this proposal has arisen after approval for two separate residential developments in the vicinity has been granted and construction commenced.
2. Firstly, the proposed 330 kV power line will run very close to the eastern edge of the new Ginninderra Estate currently under construction on the golf course, and along the eastern edge of Stages 1 and 1A of the proposed Ginninderry housing development.
3. Secondly, the new 330 kV power line will link up with the existing 330 kV power line to Williamsdale, thus enclosing the land around Strathnairn homestead which is a known area frequented by the Little Eagle. In so doing, it will cut across the open access path to wider foraging areas and potentially discourage future use of the area by Little Eagles.
4. Thirdly, a short section of 132 kV power line will be constructed linking the new substation to the existing line to Woden. This is right in the area where the Ginninderry Conservation Corridor links to the Pine Ridge area, and thence to the Pegasus and Lands End locations south of Drake Brockman Drive, both sites known to be frequented by the Little Eagle. Thus, there will be two power lines adjacent to each other impeding passage from west to east and presenting a potential hazard to airborne creatures.
5. Fourthly, the location of the substation is exposed to catastrophic fire danger associated with dynamic fire propagation associated with the landscape.

You may upload any additional supporting documentation or photos.

File: MODSIM2017-Revised JJS (1).pdf

File: DA 201732485 & DA 201732500 Ginninderra Fa s Association.pdf

Click here for more information on applying for exemption from the public register.

**From:** [Stephen Bell](#)  
**To:** [Paul Cohen](#)  
**Cc:** [Paynter, Patrick](#); [Wijeratne, Asoka](#)  
**Subject:** RE: DRAFT AGREEMENT - BLOCK 2 SECTION 132 HOLT -VERSION 1.3  
**Date:** Thursday, 7 December 2017 4:58:17 PM  
**Attachments:** [image001.jpg](#)  
[AGREEMENT TGLegal 06.12.17.docx](#)

---

Paul,

Attached is agreement with tracked changes from TransGrid's review.

As discussed earlier, the main concerns are related to the Bankers Guarantee (namely, when it should be raised and provided to BGC, and the inclusion of an expiry date [which is required by TransGrid]).

As a reminder, in order to issue payment to BGC TransGrid will require an invoice, which I will lodge with Accounts Payable as soon as we have an executed agreement. If this can be completed before midday Tuesday 12<sup>th</sup> December, payment will be made on 13<sup>th</sup> December, otherwise it will be before the Christmas period (21<sup>st</sup>/22<sup>nd</sup> December).

There is also inclusion of Dispute Resolution clauses.

The amount owed to BGC has been reduced to the amount excluding GST [REDACTED].

Apologies that this has taken longer to get back to you than I had originally planned.

If you would like to talk further, I have limited availability tomorrow (meeting from 9-11 and out from ~12:30), but am available around those times.

Regards,

**Stephen Bell**

Senior Project Developer | Network Planning and Operations

---

**TransGrid** | 180 Thomas Street, Sydney, NSW, 2000  
**T:** (02) 9284 3835  
**E:** [REDACTED] **W:** [www.transgrid.com.au](http://www.transgrid.com.au)

---

**From:** Paul Cohen [REDACTED]  
**Sent:** Wednesday, 6 December 2017 1:48 PM  
**To:** John Howland; Stephen Bell; Paynter, Patrick; Wijeratne, Asoka; Michael Fish; Andrew Smith; [REDACTED]; Jamie Dawson; David O'Keeffe; Alan Hill  
**Subject:** Re: DRAFT AGREEMENT - BLOCK 2 SECTION 132 HOLT -VERSION 1.3

Gentlemen

I attach for your consideration Agreement Version 1.3 .

The version contains new Clause 8 – Default. Subsequent clauses have been renumbered.

The clause *Dispute Resolution* has not yet been provided to me for inclusion in the Agreement.

Regards

Paul Cohen

**PAUL COHEN MURP FPIA**  
**DIRECTOR**



**CAMPBELL DION PTY LTD**  
**25 SOMERSET STREET DUFFY ACT 2611**  
**PHONE 02 62883719**  
**MOBILE** [REDACTED]

---

**From:** Paul Cohen [REDACTED]  
**Date:** Tuesday, 5 December 2017 at 18:11

**To:** John Howland [REDACTED], [REDACTED], [REDACTED], "Paynter, Patrick" <[Patrick.Paynter@act.gov.au](mailto:Patrick.Paynter@act.gov.au)>, "Wijeratne, Asoka" <[Asoka.Wijeratne@act.gov.au](mailto:Asoka.Wijeratne@act.gov.au)>, Michael Fish [REDACTED], Andrew Smith [REDACTED], [REDACTED], [REDACTED], Jamie Dawson [REDACTED], David O'Keeffe [REDACTED], Alan Hill [REDACTED]

**Subject:** DRAFT AGREEMENT - BLOCK 2 SECTION 132 HOLT

Gentlemen

As requested at this morning's meeting, I enclose a copy of the proposed agreement for your consideration.

Following the meeting I spoke to John Howland regarding the inclusion of a disputes resolution clause. We agreed that TransGrid would provide a standard disputes resolution clause for consideration and I have added a note at page 6 to that effect.

I have added clauses providing for governing law, and for responsibility for care of the site. Our legal advisors advise that the agreement should also include a default clause and they are in the process of preparing a clause for insertion into the document.

I will provide that s soon as it becomes available.

I am forwarding this draft now because of the limited time available if we are to achieve an exchange of agreement on 12 December 2017.

Regards

Paul Cohen

*PAUL COHEN MURP FPIA  
DIRECTOR*

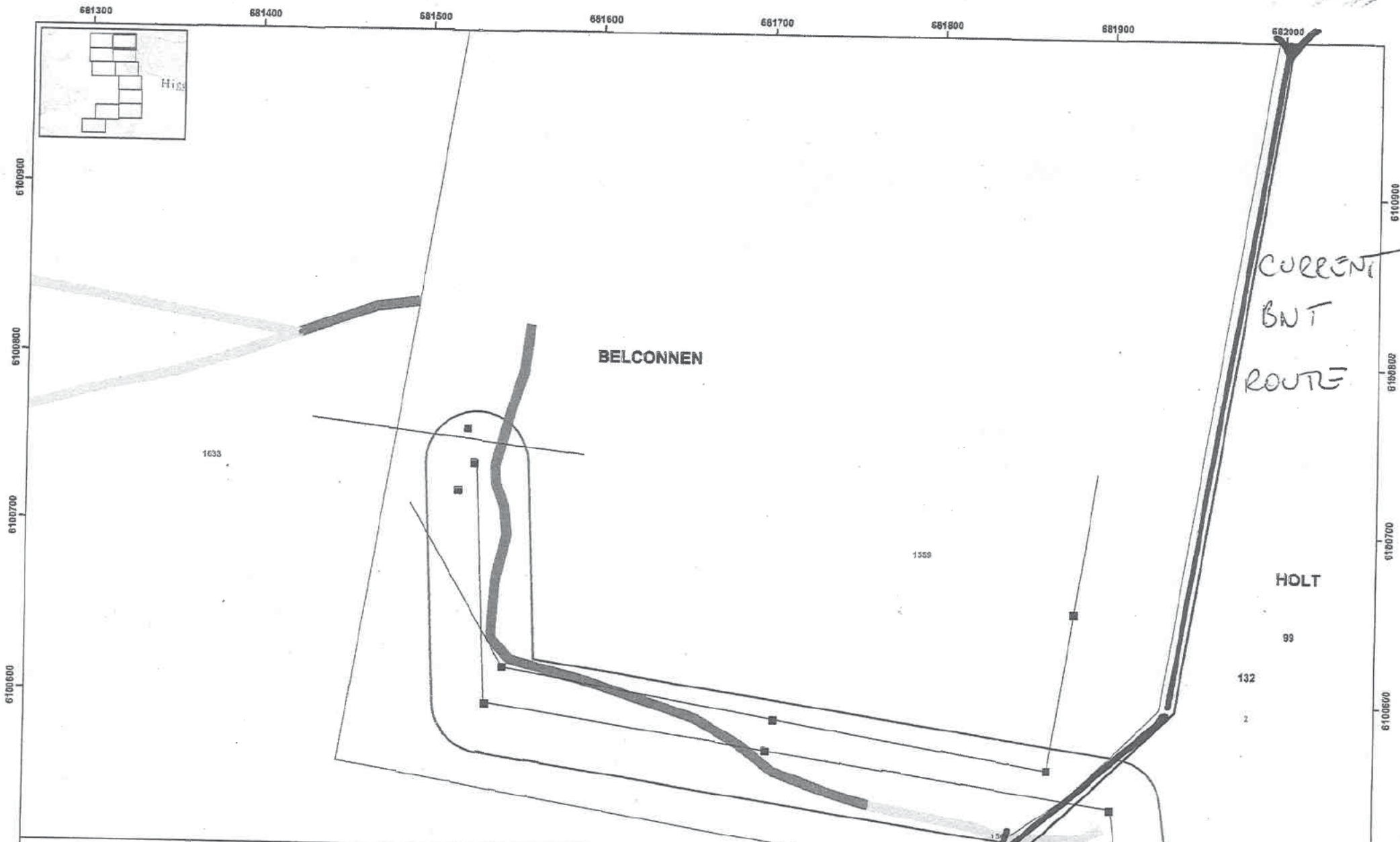


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PHONE 02 62883719  
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- Proposed transmission line towerpole
- Proposed transmission line
- Existing track construction and management by TransGrid
- Existing track construction and management by ActewAGL
- Proposed new track construction and management by TransGrid
- Proposed Stockdill 330kV substation
- Block
- Section
- Proposed easement

**Transmission Line Access Tracks Note**  
 \*Access tracks will be up to 6 metres wide.  
 \*The surface of the access tracks will have the ground cover vegetation cleared across the track area. The tracks would be established such that they do not impact an existing fence.  
 \*Construction activities would sometimes require ground disturbance to remove vegetation ground cover layer and some grading of surface tracks.  
 \*These tracks would typically consist of unsealed surface areas. As required the surfaces would have appropriate stencils on them to order to minimize erosion.  
 \*Track boundaries and sides would be delineated with markings.  
 \*These tracks would be built in accordance with the Best Practice Guidelines for Fire Trail Construction and Maintenance (Shandri Consulting Consultants 2007).  
 \*The access tracks show the primary access routes for construction. There would be some additional requirements when establishing drainage and erosion control. These would be on areas which have been assessed for impacts (i.e. vegetation clearing and ground disturbance) and would avoid sensitive heritage conservation.

0 20 40 m

COORDINATE SYSTEM: GDA 1984 MGA Zone 55  
 SCALE RATIO CORRECT WHEN PRINTED AT A3

DRAWN	AL / EM	01/02/2018
REVIEWED	ET	01/02/2018
APPROVED	ET	01/02/2018

TransGrid DA:201732500

**ACT SECOND ELECTRICAL SUPPLY  
 ACCESS TRACK PLAN**

PAGE 2 OF 11

APPROVAL STATUS

SCALE	1:2,000
-------	---------

A3







# **Memorandum of Understanding**

**Between**

**Territory and Municipal Services  
Directorate**

**and**

**The Bicentennial National Trail Ltd**

**and**

**The ACT Equestrian Association Inc.**



## 1. PREAMBLE

The Bicentennial National Trail (the Trail) was established in 1988 as a long distance trail for use and enjoyment, in whole or in part, by the community as a recreational route. The Trail is available for use by trekkers using various modes of *non motorised* transport – including walkers, horse riders and cyclists. The Trail stretches from Cooktown in Queensland to Healesville in Victoria through a variety of terrain and land tenures along the Great Dividing Range.

The Bicentennial National Trail Limited (BNT Ltd) is the body responsible for administering the Bicentennial National Trail in collaboration with the relevant private property owners and land management agencies in Queensland, New South Wales and Victoria. The Australian Capital Territory, currently represented by the Parks and City Services Division and Roads ACT within the Territory and Municipal Services Directorate, is a party to the MOU.

The ACT Government is the manager of those lands which accommodate the Trail in the ACT. In the ACT the Trail passes through Namadgi National Park, nature reserves, urban open space, lease and agisted land and along some public roads.

The ACT Equestrian Association is the peak body representing recreational and sporting equestrian clubs in the Australian Capital Territory.

## 2. PARTIES TO THIS MEMORANDUM OF UNDERSTANDING

This Memorandum of Understanding is between:

- The Bicentennial National Trail Ltd (BNT Ltd); and
- ACT Government Territory and Municipal Services Directorate currently represented by the Parks and City Services Division and Roads ACT; and
- the ACT Equestrian Association Inc.

Collectively these 3 organisations are described as ‘the Parties’.

## 3. THE PURPOSE OF THIS MEMORANDUM OF UNDERSTANDING

The purpose of this Memorandum of Understanding (MOU) is to:

- Acknowledge that Territory and Municipal Services Directorate is a partner in managing and maintaining a Trail of national dimensions and significance through its lands;
- Articulate fundamental guiding principles for management and use of the Trail; and
- Establish a framework for a cooperative working relationship between the Parties.

#### 4. OUTCOMES

The MOU seeks to achieve the following outcomes:

- Good communication, cooperation and partnership between the Parties;
- Improved understanding by the Parties of the issues associated with managing a multi-use trail on public land, road ways and within conservation reserves;
- The location, use and management of the Trail and associated facilities within ACT lands remain ecologically sustainable, culturally appropriate and consistent with the purpose for which those lands were reserved or dedicated;
- Security of access and certainty in planning for the Trail;
- Enhanced capacity of the three Parties to adapt to changes in environmental, cultural, economic or social conditions, and to new scientific knowledge and planning directions, whilst maintaining the overall integrity of the Trail;
- The Trail and the ACT land through which it travels are recognised and addressed in the respective policy and planning frameworks of the Parties.

#### 5. GUIDING PRINCIPLES

The Parties agree that the following guiding principles should inform decision-making with respect to the Trail and the land through which it passes.

##### **Statutory and policy obligations**

All activities must be in accordance with the *ACT Planning and Development Act 2007* (ACT) and policies in the *Territory Plan* (ACT), the *National Capital Plan* (Commonwealth) and statutory plans of management for public lands through which the trail passes.

The Trail passes through Namadgi National Park. There may be particular management needs to protect the values with respect to the use of the Trail in some areas of the Park. Use of the Trail in Namadgi is subject to the Namadgi National Park Plan of Management and may also be subject to the Commonwealth's *Environment Protection and Biodiversity Conservation Act 1999*.

##### **Trail integrity**

It is important that the Trail retains its integrity as a long distance multi-use recreational trail. There are two aspects to integrity – continuity and authenticity.

Continuity is maintained where the Trail, and the capacity to use it, remains unbroken.

Authenticity is maintained when the original vision for the Trail and its core tenets are sustained. Core tenets include a quality trekking experience, non-

motorised multi-use, overnight camping, natural and cultural heritage, bushmanship, adventure, and a philosophy of cooperation and partnership with the community.

### **Trail route**

The Trail is a documented and published route located to meet the needs of long distance trekking, and to link highlights of our cultural and natural heritage generally along the Great Dividing Range. In the ACT the Trail travels from the northern border of the Territory at Mulligans Flat to the southern border via Namadgi National Park. This part of the Trail is described in the publication *The Bicentennial National Trail. A Multi-Use Recreational Trail from Cooktown to Healesville. Jenolan Caves to Yaouk. Guidebook No. 10. Edition 3, 2005.* Route updates are available from the BNT Office Email: [info@nationaltrail.com.au](mailto:info@nationaltrail.com.au) or Website: [www.nationaltrail.com.au](http://www.nationaltrail.com.au).

In the ACT the long term future northern route of the Trail has been documented in the attached September 2009 Map *Bicentennial National Trail existing and proposed routes*.

Changes to the route may be required to maintain its integrity in the face of urban development, pressing safety, legal or environmental issues, to reflect changing management objectives or to provide an improved trekking experience in a particular location, but with a view to always having a through route.

The BNT Ltd and ACT Equestrian Association Inc will be consulted in regard to variations to the route with due consideration of all options.

### **Single route**

Within the ACT the Trail should, as far as possible, exist as a single route.

There may be circumstances where a side track, branch or 'spur' is desirable (for example to provide access to a nearby camp site or watering point) but such arrangements should be minimised in number and distance.

### **Quality experience**

Both the ACT Government, currently represented by the Parks and City Services Division and Roads ACT within the Territory and Municipal Services Directorate, and BNT Ltd and ACT Equestrian Association Inc aim to provide a high quality, enjoyable experience for trekkers using the Trail.

The Trail should present a range of possible experiences over its full length so that all trekkers, regardless of ability, can find a challenging and rewarding experience.

Initiatives, facilities and management decisions designed to provide a quality experience to BNT trekkers must be equally balanced with those which serve the quality of experience of other users of the lands.

**Ecologically sustainable and culturally appropriate**

All aspects of the Trail – its location, the level and intensity of use, interaction between its users, the provision of facilities and the maintenance of the trail and its assets – must remain ecologically sustainable and culturally appropriate.

This respect for the environment and cultural associations with the land should be demonstrated by the Parties and fostered in the users of the trail.

**Consistency with conservation purpose of ACT Government lands**

The use of the Trail within ACT must be consistent with the purpose for which the land was reserved or dedicated. The lands will not be re-categorised without due consideration given to accommodating the continued existence of the Trail.

**Relationship with other ACT Government agencies**

The Parties acknowledge that other ACT Government agencies have an influence on the Trail, particularly the Environment and Sustainability Development Directorate and the Land Development Agency (LDA) in the Economic Development Directorate. These agencies are not recognised as land custodians and therefore are not signatories to this MOU. However, the Parties agree to facilitate and support communication and consultation with these agencies, particularly in regard to changes to the Trail alignment.

**6. OPERATIONAL MATTERS**

Operational arrangements for the Trail are outlined below and will be implemented in compliance with this Memorandum of Understanding.

Ideally the Trail will consist of long unbroken sections of trail with as few major road crossings as possible. Where busy roads intersect the Trail the safe crossing requirement for equestrians will be considered on a case by case basis and any measures put in place will also take into consideration the needs of other road users.

The Trail should be located generally on the periphery of residential areas, along river corridors and through open recreational spaces. In principle, the Trails should be kept away from schools, sportsgrounds, shops and playgrounds. Generally the route should be planned to provide reasonable distances between campgrounds.

The Trail should be clearly signposted to identify it on the ground and to increase public awareness of the system. The BNT Section Coordinator should be advised of any road work construction or obstructions blocking passage and temporary arrangements made for alternate safe passage around the area. The BNT Section Coordinator should also be advised of any

permission granted by the Parks and City Services Division to use any part of the Trail for events.

Trail infrastructure should generally follow the *Design Standards for Urban Infrastructure*, Edition 1 Revision 0, particularly section 20.12 Equestrian trails available at [www.tams.act.gov.au/work/](http://www.tams.act.gov.au/work/). This document provides standards for trail width, overhead clearance, fencing, underpasses and bridges. The Territory and Municipal Services Directorate as manager of the lands through which the Trail runs is responsible for the maintenance of the surface and structures.

Basic facilities of water, picnic shelter, fireplace and toilet are desirable at campsites. Horse paddock and tie rail are also desirable. Adequate maintenance of these facilities is necessary, along with control of weeds, including Paterson's Curse. When spraying occurs the BNT Section Coordinator should be notified to enable long distance travellers to be notified.

## **7. CONFLICT RESOLUTION**

Local issues should initially be discussed between Territory and Municipal Services Directorate and the BNT Section Coordinator and the ACT Equestrian Association Inc and any other interested parties. Only when there is a failure to resolve issues at this level should the BNT Ltd. Board become involved.

## **8. REVIEW OF THE MOU**

This document will be reviewed for its appropriateness, content and workability after a period of 24 months from the date of agreement.

## **9. LIAISON ARRANGEMENTS**

Meetings between the Board of BNT Ltd or its representative and Directors, the ACT Equestrian Association Inc and/or senior managers will be scheduled as required. The BNT will be a standing agenda item for the Inter-Government Agency meeting and the ACT Equestrian Association.

Bicentennial National Trail – Memorandum of Understanding

The parties have executed this Memorandum of Understanding on the

*19<sup>th</sup>* Day of *December* 2011

Signed for Territory and Municipal Services Directorate

[Redacted]  
Gary Byles  
Director-General

Signed for the  
Bicentennial National Trail Ltd

[Redacted]  
Nick Jacomas  
Board Chairman

*17/1/2012*



Signed for the ACT Equestrian Association Inc

[Redacted]  
Christine Lawrence  
President



# Brief to Major Project Review Group

<b>Block/s:</b>	1560	<b>Agenda Item:</b>	From Coordinator
<b>Section:</b>	0	<b>Date:</b>	04/10/2018
<b>Suburb:</b>	Belconnen (various blocks)	<b>DA Number:</b>	201732500
<b>Zone:</b>	Enter	<b>Address:</b>	Stockdill Drive Belconnen
<b>Representations:</b>	4 representations	<b>Assessment officer:</b>	Dominic Riches
<b>Cleared by:</b>	Impact Manager		
<b>Proposal :</b>	ACT Second Electricity Supply Project (Transgrid)		
<b>Additional members required:</b>	No		
<b>Reason for seeking advice:</b>	Proposal is in the impact track		

A copy of the development application for this proposal and assessment documents can be found in the Objective file DA201732500.

## KEY ISSUES FOR DISCUSSION

- The Electricity Transmission Supply Code (2016) requires two or more geographically separate and electrically independent connection points (substations) to supply electricity to the ACT. The code requires completion by December 2020.
- The proposal was submitted as a concurrent application including:
  - EIS201700005
  - DA201732485
  - DA201732500
- The Environmental Impact Statement (EIS) was a bilateral assessment with the Commonwealth and the EIS/EIS assessment report are currently with the Minister for consideration.
- This DA is for a new substation at Stockdill Drive, lines and towers along Stockdill Drive, Holt to connect to the existing Canberra substation and diversion of the existing transmission line (in proximity to Ginninderry estate).
- 4 representations were received in relation to this DA and are outlined below.
- Visual impact was raised during the EIS process and determined as a high residual impact. Zone objectives were considered in relation to the effect on visual/landscape character (see legislative requirements).

## ENTITY ADVICE RELEVANT TO DISCUSSION

- The DA was referred to Health, Evoenergy, DA & Rural Leasing, Conservator, EPA, ESA, Heritage, Strategic Planning, SLA & TCCS.
- During the EIS process, Strategic Planning requested further information regarding visual impacts on surrounding residential blocks. Further information was submitted under s224 of the Act and referred to Strategic Planning who raised no further issues.

## SUMMARY OF REPRESENTATIONS (list key concerns only)

- Visual impact to the surrounding area
- Reduction in residential amenity
- Further information is required for the Commonwealth to make a proper assessment

- Alternate option not duly considered
- Traffic impacts during construction
- Information in the draft EIS not up to date
- Information in the draft EIS is inconsistent with the formal agreement between TransGrid, golf club and Woodhaven Investments
- Landscape and Visual Assessment is not complete and does not reflect existing and future character
- Impact to existing land uses
- Interface with estates that are currently under construction
- Impact on Little Eagle
- Fire hazard area around substation
- Impact of the magnetic field from the 330kv lines on residents
- Impact on listed threatened species
- Obstruction to the Bicentennial National Trail during construction
- Obstruction to the Bicentennial National Trail once constructed
- Lack of consultation regarding Bicentennial National Trail

## **OPTIONS**

The planning and land authority is responsible for determining the application and has the following options:

- Approve the application
- Approve the application with conditions
- Remit the application back to the applicant
- Refuse the application
- Only once the Minister has made a decision on the EIS.

## **RECOMMENDATION**

It is recommended that the MPRG support the proposal with conditions.

## MPRG MINUTES

<b>Minutes taken by:</b>	Minh Pham	<b>Chair:</b>	Chris Gell
<b>Conflicts of Interest:</b>	None declared		
<b>Members present:</b>	Chris Gell, Rumana Jamaly, Gabriel Joseph, James Bennett, Helen Mckeown, Rachael Dawes		
<b>MPRG Advice:</b>	<p>The assessing officer discussed the following points:</p> <ul style="list-style-type: none"> <li>- The development applications (DAs) are concurrent applications with a Bilateral Environmental Impact Statement (EIS) which is currently with the Minister to determine whether complete. If deemed complete, the timeframe to make a determination on the DAs is 10 working days.</li> <li>- DA-201732485 is proposing to a new 132 kV line connect the new substation to existing infrastructure along Stockdill Drive.</li> <li>- DA-201732500 is proposing a new 132/330 kV substation with a new 330 kV electricity line connecting to the existing substation, with decommissioning and diversion of existing lines.</li> <li>- The project needs to be completed by 31 December 2020 as per the ACT's <i>Electricity Transmission Supply Code (2016)</i>.</li> <li>- Concerns around visual impacts to adjoining and adjacent blocks were raised for the three proposed towers of approximately 49 metres in height.</li> <li>- The golf estate and Ginninderry estate, especially those that back on to the easement, are blocks that would be visually impacted by the proposal.</li> <li>- During the EIS process, further information was requested and subsequently provided to illustrate the visual impact. However the illustrations showed a view from up-close to a fence which demonstrated worst case scenario for the visual impact of the electricity towers.</li> <li>- The adjacent development does not include buffer areas within the estates which restrict opportunities to mitigate the visual impact.</li> <li>- As part of the EIS, mitigation measures were proposed including 4m high landscaping within the easement to soften the visual impact.</li> </ul> <p>The MPRG discussed the following:</p> <ul style="list-style-type: none"> <li>- It would be difficult to reduce the visual impact any further than the proposed tree planting around the towers due to the height of the towers and the restrictions of having vegetation within the easement itself (clearances from powerlines).</li> <li>- The ownership and responsibility of the proposed trees would be an issue with Transport Canberra and City Services (TCCS) as they do not have the capacity to maintain the trees and it would be an expensive operation.</li> <li>- Sub-management plans of the Construction Environmental Management Plans will include landscaping requirements; one for each DA. The applicant should take ownership and maintenance of the landscaping as a condition of approval; this should detail the policies and procedures such as replacement of trees when required.</li> <li>- Two Operational Management Plan's (OMP), one for each DA, is also required as a condition of approval. The OMP should detail on-going maintenance of the landscaping by the applicant for the whole life-span and to be endorsed by TCCS.</li> </ul> <p><b>The MPRG supports both proposals subject to the conditions above.</b></p>		
<b>Matters to be noted or actioned from</b>	2 conditions to be included in the Notice of Decision for both DAs		

<b>MPRG discussion:</b>	
<b>Date minutes cleared:</b>	18/10/2018
<b>Cleared by:</b>	Impact Manager
<b>Is the decision to undergo quality assurance?</b>	No

<b>To:</b>	Minister for Planning and Land Management	Tracking No.: 18/31482 Rec'd Minister's Office .../.../...
<b>From:</b>	A/g Executive Director, Planning Delivery	26 OCT 2018
<b>Subject:</b>	Minister Call-in (DA201732485 & DA201732500) – ACT Second Electricity Supply Project, Belconnen	
<b>Critical Date:</b>	31 October 2018	
<b>Critical Reason:</b>	<p>The applications should be considered by this date to meet the statutory timeframe for making a decision under the <i>Planning and Development Act 2007</i> (the Act). However, a decision can still be made after this date.</p> <p>Note: The second electricity supply must be constructed by 31 December 2020 under the ACT's <i>Electricity Transmission Supply Code</i> (DI2016-189), with construction scheduled to commence in winter 2019.</p> <ul style="list-style-type: none"> <li>• DG .../.../...</li> <li>• DDG, Sustainability and the Built Environment <i>26/10/18</i> .../.../...</li> </ul>	

### Purpose

1. To comply with your direction of 18 October 2018 to the planning and land authority to refer Development Applications 201732485 and 201732500 to you for your consideration.
2. To advise you on the requirements for you to exercise your call-in powers should you wish to determine DA201732485 and DA201732500.

### Recommendations

That you:

1. **note** that representatives of the planning and land authority (the authority) will be available for a briefing meeting, if required, prior to you making a decision with respect to this matter;
 

*Noted* / Please Discuss
2. **note** the authority has complied with your direction of 18 October 2018, by providing you with the information and documents received by the authority in relation to the development application and all other relevant information;
 

*Noted* / Please Discuss
3. **note** that the authority will take no further action that would lead to a decision by the authority on the development application; and
 

*Noted* / Please Discuss

- 4. **note** the process for a call-in as outlined in this brief.

**Noted** / Please Discuss

In deciding whether to consider the applications:

- 5. **agree** that the level of community consultation carried out by the proponent of the proposal is sufficient to allow you to decide to consider the application (as per s 158A) (see **Attachment A7**);

**Agreed** / Noted / Please Discuss

- 6. If you agree, **agree** that the application meets the requirements of s 159 of the Act by raising a major policy issue and approving the application would provide a substantial public benefit;

**Agreed** / Noted / Please Discuss

- 7. **sign** the attached Statement (**Attachment A5**) pursuant to section 159(2) of the *Planning and Development Act 2007*, for tabling in the Legislative Assembly.

**Signed** / Noted / Please Discuss

If you have decided to exercise your call-in powers to decide the development applications, that you consider and:

- 8. **sign** the letter to the applicant (**Attachment A2**) informing the development proponent of your decision;

**Signed** / Noted / Please Discuss

- 9. **sign** the Notifiable Instrument (**Attachment A3**);


**Signed** / Noted / Please Discuss

- 10. **note** the assessment documentation (**Attachments B(i) and C(i)**) and application documentation (**Attachments B(ii) and C(ii)**) for the applications;

**Noted** / Please Discuss

- 11. **sign** the attached Notices of Decision to approve the development applications (**Attachment A4**).

**Signed** / Noted / Please Discuss

Mick Gentleman MLA .....  ..... 8/11/18

Minister's Office Feedback

## Background

1. The proposal is for the construction of a new geographically separate electricity supply connection to the ACT, to satisfy requirements of the Electricity Transmission Supply Code (2016) (DI2016-189), which is a technical code made under the *Utilities (Technical Regulation) Act 2014*.
2. The project consists of a new substation, near Stockdill Drive, Belconnen and associated transmission line works connecting existing electrical infrastructure and the Canberra Substation on Parkwood Road, Holt.
3. The project will be undertaken by TransGrid and Evoenergy and is predominantly located within existing electrical easements.
4. The proposal was lodged in the Impact Track as:
  - a. the proposal was deemed a controlled action by the Commonwealth under the *Environment Protection and Biodiversity Conservation Act 1999* (EPBC Act);
  - b. it triggers Item 2, Part 4.2 of Schedule 4 of the Act, being an electricity transmission line greater than 500m with a voltage of higher than 132 kV;
  - c. it triggers Item 1, Part 4.3 of Schedule 4 of the Act, being likely to impact on protected matters; and
  - d. it triggers Item 2, Part 4.3 of Schedule 4 of the Act, being the clearing of more than 0.5ha of native vegetation.
5. A draft Environmental Impact Statement (EIS) and concurrent development applications (DA201732485 and DA201732500) were submitted to the Authority on 22 and 23 February 2018.
6. DA201732485 involves the decommissioning of existing electricity lines and towers, the construction of 132kV electricity lines to connect the future Stockdill Drive substation, and associated landscaping and other site works.
7. DA201732500 involves the decommissioning of existing electricity lines and towers, the construction of a 330/132kV substation on Stockdill Drive with boundary fence, the construction of 330kV electricity lines to connect the Stockdill Drive substation to the existing Canberra substation (Block 1559 Belconnen), the construction of 330kV electricity lines diverting the existing lines to the Stockdill Drive substation and associated landscaping and other site works.
8. The concurrent application was referred to entities and made publicly available for a 35 working day notification period between 5 March 2018 and 26 April 2018. Two representations were received in relation to DA201732485 and four representations were received in relation to DA201732500.
9. The concurrent EIS process was completed on 17 October 2018 through a previous brief and you decided to take no further action on that process (Obj ref 18/25895). This means that the EIS process is now complete.

10. On 18 October 2018, you directed the authority to refer the development applications (DAs) to you under s 158 of the Act.

### Issues

11. To comply with your direction, the Authority now provides you with the DA documentation, assessment reports and draft decisions. A list of the documentation can be found in the Index of Documentation.

### Call in Procedure

12. Under section 159(2) of the Act, you may decide to consider the development application if, in your opinion:
- a) the application raises a major policy issue; or
  - b) the application seeks approval for a development that may have a substantial effect on the achievement or development of the object of the Territory Plan as set out in the statement of strategic directions and objectives for each zone to which the application relates; or
  - c) the approval or refusal of the application would provide a substantial public benefit.
13. An assessment under section 159(2) of the Act is provided for your consideration at **Attachment A1** and it is recommended that sections 159(2)(a) and (c) are applicable in this instance.
14. Prior to making a decision under section 159(2) of the Act, you must be satisfied that the level of community consultation carried out by the proponent of the proposal is sufficient to allow you to form an opinion under section 159(2). A summary of the community consultation undertaken for the proposal is provided in the Consultation section below and it is recommended that the extensive consultation undertaken on the proposal to date is sufficient to meet this requirement.
15. If you are satisfied that you should not consider the development application, under section 159(3) of the Act, you must refer the development application back to the planning and land authority for decision.
16. Under section 160(2)(a) of the Act, if you decide to consider the application, you must, by notice, tell the planning and land authority about your decision. Such a notice is notifiable instrument that must be notified to the ACT Legislation Register not later than 15 working days after the day it is given. In the event that you decide to consider the application, the proposed instrument to be made under section 160(2)(a) is included at **Attachment A3** for your signature.
17. If you decide to consider the development application under the Act, you must also:
- (a) tell the applicant in writing about your decision and the grounds on which the decision was made - a proposed letter to the applicant is included at **Attachment A2**); and
  - (b) ensure that you have the comments of the planning and land authority on the application [The planning and land authority's comments are in this Brief, the proposed Notices of Decision (**Attachment A4**) and the assessment reports (**Attachments B(i)1, B(i)2 and C(i)1 and C(i)2**) in relation to the development application.]; and
  - (c) approve or refuse the development application under section 162 of the Act.

Act  
 If you decide to approve the development applications, draft Notices of Decision with suggested reasons for your decisions (see PART 2) are included at **Attachment A4**.

For reasons of procedural fairness, before making your decision you should read and consider:

- (d) The representations that have been made in response to the public notification process (**Attachments B(ii)5 and C(ii)5**);
- (e) The responses from the relevant Territory entities to the development application as amended (**Attachments B(ii)4 and C(ii)4**); and
- (f) The assessment reports (**Attachments B(i)1, B(i)2 and C(i)1 and C(i)2**).

The proposed Notices of Decision state that you have read and considered all of these documents before making your decision.

### Draft Decisions

20. The authority has prepared assessment reports relating to the DAs including an assessment against legislative and Territory Plan requirements, undertaken referrals to the Major Projects Review Group (MPRG) (**Attachments B(i)(1)-(3) and C(i)(1)-(3)**) and have prepared draft decisions for the DAs (**Attachment A4**).
21. Suggested conditions of approval, in the decisions, are based on the outcome of the EIS process, advice from entities and the Authority's assessment of the applications.
22. As this application is a bilateral assessment, and as required by section 127A of the Act, the authority referred the draft decisions to the Commonwealth Minister for the Environment to ensure the conditions are consistent with Commonwealth requirements. The Commonwealth had no advice in relation to the draft decisions. The separate Commonwealth approval decision does not impact on the EIS or DA process under the Act and can occur after you consider the matters raised in this brief.
23. After assessing the DAs, the authority advises that the DAs sufficiently address the requirements of the Act and the Territory Plan.
24. In assessing the DAs, the authority consulted referral entities who provided a submission which were incorporated as part of the decisions. A copy of the entity advice for each DA can be found at **Attachments B(ii)4 & C(ii)4**.
25. Two representations were received for DA201732485 and four for DA201732500 and were addressed as part of the decisions. A copy of the representations can be found at **Attachments B(ii)5 & C(ii)5**.
26. As these DAs were lodged in the impact track, if you approve the DAs, the decisions will be published as a Notifiable Instrument (NI) on the Legislation Register and a link will be provided to the NI on the Authority's website. These instruments will be prepared by the Authority and the Authority will also communicate your decision to the proponent via the usual dispatch process.

27. As a concurrent EIS was submitted with the development applications, section 131 of the Act provides that the DAs (DA201732485 and DA201732500) must be determined within 10 working days after the concurrent EIS process is completed. The EIS was deemed complete on 17 October 2018 and therefore the statutory due date for the decisions is **31 October 2018**. However, section 163 of the Act allows for a decision to be made after this date despite the statutory timeframe ending.
28. After you have decided the development application (whether that be to refuse it or approve it), under section 161 of the Act you must, within three sitting days, present to the Legislative Assembly a statement containing:
- (a) a description of the development to which the application relates
  - (b) details of the land where the development is proposed to take place
  - (c) the applicant's name
  - (d) details of your decision
  - (e) the grounds for the decision
  - (f) a summary of community consultation.

In the event that you decide to approve the Application, a proposed Statement of Decision and Tabling Statement (speech) are provided at **Attachment A5 and A6**.

### Financial Implications

29. There are no financial implications associated with the recommendations of this brief.

### Consultation

30. Section 159(1)(b) requires you to be satisfied that the level of community consultation is sufficient to allow you to form an opinion that you should consider the application under section 159(2). In considering the above, section 158A requires consideration of the following:
- the nature of the development proposal;
  - whether the proponent has undertaken community consultation in accordance with section 138AE (Community consultation for certain development proposals);
  - whether the authority has publicly notified the development application under division 7.3.4 (Public notification of development applications and representations) and, if so, the kind of the notification;
  - if the authority has publicly notified the application under division 7.3.4, any representations the authority has received in response to the notification;
  - the level of community awareness, discussion and debate in relation to the development proposal;
  - the information and documents given to the Minister by the planning and land authority under section 158(5) and section 158B(2)(b) (if any); and
  - may consider any other relevant information.
31. The authority recommends that the level of community consultation carried out by the proponent is adequate when considering the nature, location and extent of the proposal. A summary of consultation undertaken is provided below for your consideration.
32. Section 138AE of the Act requires pre-DA community consultation for this development as proposed structures are greater than 25m in height. The *Pre-DA Community Consultation Guidelines for prescribed developments (2017)* aim to encourage partnerships and innovation

between industry and the community, and to ensure genuine engagement with the community is undertaken as early as possible. The guidelines state that they are not intended to stipulate a consultation methodology or be overly onerous. While the methods of consultation noted in the guidelines are based on generally recognised practices and procedures, it is acknowledged that other methods may be equally appropriate. While some procedural aspects of the Guidelines may not have been met, the substance of the pre-DA consultation meets or exceeds the requirements of the guidelines, addresses all of the major issues and demonstrates consultation with all key stakeholders.

33. Prior to the lodgment of the concurrent EIS and DAs, community consultation was undertaken as part of the EIS process and the proponent was required to consult with:
  - leaseholders and land managers of land potentially impacted by the proposal
  - any recreational groups which will be affected by the proposal
  - any volunteer conservation, landscape management or land care groups active in the area to be affected by the proposal and
  - the local community.
  
34. The proponent undertook an extensive community engagement process and engaged with key stakeholders from 2015 to now. Consultation was undertaken prior to the lodgment of the concurrent application and included the consultation with stakeholders and landholders about the Project, consultation on Project design and the proposed timing in addition to commencement of leasing agreements for required transmission line easements. The communication with stakeholders consisted of project meetings, design workshops, specific topic meetings and on an as-needed basis via email, telephone and newsletters. A summary of the pre-DA (EIS) consultation is included at **Attachment A7**.
  
35. Other pre-DA consultation was undertaken with government and relevant agencies and local Aboriginal community groups.
  
36. Also, the concurrent DAs were authorised by lessees of all blocks that the construction was being undertaken on and was publicly notified, by the authority, for 35 working days as a Notifiable Instrument and via [planning.act.gov.au](http://planning.act.gov.au). During the notification period both Evoenergy and TransGrid also notified the application on their websites. A summary of the representations received during notification is provided in the Notices of Decision at **Attachment 4**.

#### Internal

37. Throughout the concurrent application process, various sections within EPSDD were consulted including:
  - DA Leasing
  - Deed Management
  - Rural Leasing
  - Strategic Planning
  - Suburban Land Agency
  - Sustainability and Climate Change.

#### Cross Directorate and referral entities

38. In accordance with Section 148 of the *Planning and Development Act 2007*, the planning and land authority referred the DA's (201732485 and 201732500) to the following entities:
- ACT Health
  - ACT Heritage Council
  - Conservator of Flora and Fauna
  - Emergency Services Agency
  - Environment Protection Authority
  - Evoenergy
  - Icon Water
  - Parks and Conservation Service
  - Suburban Land Agency
  - Transport Canberra and City Services Directorate.
39. Advice received from the above entities is included at **Attachment B(ii)4 & C(ii)4**.

#### External

40. The applications were also publicly notified in accordance with statutory requirements of the Act. The planning and land authority received two representations for DA201732485 and four representations for DA201732500 in response to the notification process.
41. Copies of the representations received are provided at **Attachment B(ii)5 & C(ii)5**.

#### **Benefits/Sensitivities**

42. The proponents have indicated that they are working to a tight timeframe to commence construction in winter 2019, to deliver on their statutory timeframe of having the project operational by 31 December 2020. The proponents must obtain environmental and development approvals before construction can commence.
43. EPSDD understands that Woodhaven (owner of the Ginninderra (Golf Course) Estate) is still concerned with the visual impacts of the proposal on the new Estate and has indicated it may appeal any EIS or development approval decisions.
44. Use of call-in powers often attract significant media and community attention.
45. The construction of a second electricity supply for the ACT is a major project that has significant benefits for the Territory. It addresses energy security concerns and will provide a stable and secure supply of electricity to the ACT to mitigate against disruptions to the network.

#### **Media Implications**

46. This process has not attracted any media attention to date.
47. There is likely to be significant media interest in this proposal and the use of your call-in power to determine the applications.
48. It is recommended that a proactive media approach be considered should you decide to determine the DAs, either by briefing a media outlet and/or issuing a media release about the decisions.



## Mick Gentleman MLA

Minister for the Environment and Heritage  
 Minister for Planning and Land Management  
 Minister for Police and Emergency Services  
 Minister assisting the Chief Minister on  
 Advanced Technology and Space Industries  
 Manager of Government Business  
 Member for Brindabella

Ms Emma Taylor  
 Principal Environmental Scientist  
 WSP Australia Pty Ltd  
 Level 1, 121 Marcus Clarke Street  
 CANBERRA ACT 2600

e: [REDACTED]

Dear Ms Taylor


I refer to Development Applications No 201732485 and 201732500 lodged by you with the planning and land authority (the authority) on 22 February 2018. The applications seek development approval for the ACT Second Electrical Supply Project near Stockdill Drive, Holt.

Pursuant to section 158 of the *Planning and Development Act 2007* (the Act), I directed the planning and land authority to refer the applications to me for my consideration.

I have decided that I will consider the development applications as it is my opinion that the applications raise a major policy issue and approval of the applications will provide a substantial public benefit, therefore satisfying the requirements of section 159 of the Act.

Notices of Decision will be provided to you in due course.

Yours sincerely

  
 Mick Gentleman MLA  
 8/11/18

### ACT Legislative Assembly

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@GENTLEMANMick



MickGentleman





**PLANNING AND DEVELOPMENT ACT 2007  
STATEMENT PURSUANT TO SECTION 161(2)**

1. On 22 February 2018, Development Applications No 201732485 and 201732500 (the applications) were lodged with the planning and land authority (the authority) for development approval.
2. On 18 October 2018, in accordance with section 158 of the *Planning and Development Act 2007* (the Act), I directed the authority to refer the applications to me.
3. On 08 November 2018, I decided to approve the applications under s 162 of the Act.
4. As required under s 161 of the Act, I provide the following statement in relation to the applications:

- a) The applications (DA201732485 and DA201732500) relate to the construction of the ACT Second Electrical Supply Project on various blocks near Stockdill Drive, Holt.

DA201732485 involves the decommissioning of existing electricity lines and towers, the construction of 132kV electricity lines to connect the future Stockdill Drive substation, and associated landscaping and other site works.

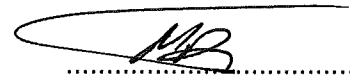
DA201732500 involves the decommissioning of existing electricity lines and towers, the construction of a 330/132kV substation on Stockdill Drive with boundary fence, the construction of 330kV electricity lines to connect the Stockdill Drive substation to the existing Canberra substation (Block 1559 Belconnen), the construction of 330kV electricity lines diverting the existing lines to the Stockdill Drive substation and associated landscaping and other site works.

- b) Construction works associated with DA201732485 are proposed to take place on blocks 1582, 1600 and 1601 Belconnen.

Construction works associated with DA201732500 are proposed to take place on blocks 1462, 1469, 1559, 1560, 1582, 1600, 1601, 1606, 1633 Belconnen, Block 3 Section 118 Holt, Block 2 Section 132 Holt and the Stockdill Drive Road Reserve.

- c) Both applications were lodged by WSP Australia, on behalf of TransGrid (DA201732500) and Evoenergy (DA201732485).

- d) On 08 November 2018 I decided to approve the applications subject to conditions, as detailed in the attached Notices of Decision.
- e) The grounds for my decisions are set out in the attached Notices of Decision.
- f) Community consultation was not undertaken under s 138AE of the Act, however the proponent undertook significant consultation in excess of the requirements of section 138AE through the Environmental Impact Statement (EIS) and development application processes. An extract of the summary of community consultation undertaken during the EIS process is provided as an attachment. A summary of the consultation undertaken on the development applications is provided in the attached Notices of Decision (see Part 3 Public Notification and Entity Advice).



Mick Gentleman MLA  
Minister for Planning and Land Management

8/11/ 2018